

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5039
Name: A G V Corp.
Address: 123 N Main
Attica, Ks 67009
City/State/Zip:
Purchaser: West Wichita Gas
Operator Contact Person: Larry G. Mans
Phone: (620) 254-7222
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Kent Roberts

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-24-2006</u>	<u>5-1-2006</u>	<u>6-9-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007230070000
County: Barber
SW SW NW Sec. 7 Twp. 33 S. R. 10 East West
2210 feet from S / (circle one) Line of Section
415 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Landwehr Well #: C1

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1653 Kelly Bushing: 1664

Total Depth: 4810 Plug Back Total Depth: 4752

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIF J NH 8-27-06
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry G. Mans

Title: Secretary Date: 8/17/06

Subscribed and sworn to before me this 17 day of August

2006

Notary Public: Kayan Tompkin

Date Commission Expires: April 24, 2007

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: A G V Corp. Lease Name: Landwehr Well #: C1
Sec. 7 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run (Submit Copy) Yes No

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E. Logs Run:
Dual Induction
Dual Compensated Porosity
Microresistivity
Sonic Bond

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 102037

Invoice Date: 04/26/06

Sold Attica Gas Venture Corp.
To: 123 N. Main
Attica, KS
67009

11354

Cust I.D.....: Attica
P.O. Number...: Landwehr C-1
P.O. Date.....: 04/26/06

Due Date.: 05/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	9.6000	1152.00	T
Pozmix	80.00	SKS	5.2000	416.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	209.00	SKS	1.7000	355.30	E
Mileage	15.00	MILE	14.6300	219.45	E
209 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	15.00	MILE	5.0000	75.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 340.47
ONLY if paid within 30 days from Invoice Date

Subtotal: 3404.75
Tax.....: 120.96
Payments: 0.00
Total....: 3525.71

< 340.47 >
3185.24

PAID MAY 01 2006

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ALLIED CEMENTING CO., INC.

23123

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

DATE <u>24 APR 06</u>	SEC. <u>7</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>9:30 PM</u>	ON LOCATION <u>10:30 PM</u>	JOB START <u>12:10 AM</u>	JOB FINISH <u>12:30 AM</u>
LEASE <u>Landwehr</u>	WELL # <u>C-1</u>	LOCATION <u>Pixley Corner, 3E, 3S to Jsq,</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1S, E into</u>					

CONTRACTOR Doke #5 OWNER AGV Corp.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265 CEMENT AMOUNT ORDERED 200 sk 60:40:2 + 3%acc

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 2-50 MINIMUM -

MEAS. LINE SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 Bbls Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER D. Felix
414 HELPER D. Cushman
BULK TRUCK
389 DRIVER T. Covault
BULK TRUCK
DRIVER

COMMON	<u>120</u>	A	@	<u>9.60</u>	<u>1152.00</u>
POZMIX	<u>80</u>		@	<u>5.20</u>	<u>416.00</u>
GEL	<u>3</u>		@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6</u>		@	<u>42.00</u>	<u>252.00</u>
ASC			@		

HANDLING 209 @ 1.70 355.30
MILEAGE 15 x 209 x .07 219.45

TOTAL 2439.75

REMARKS:

Pipe on Btm., Break Circ., Pump Pac Flush, Mix 200 sk cement, Stop Pumps, Release Plug, Start Disp., Wash up on top of Plug, Slow Rate, Stop Pumps at 15 3/4 Bbls total Fresh H₂O Disp., ~~Stop~~ Shut in, Release Line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB 264'
PUMP TRUCK CHARGE 735.00
EXTRA FOOTAGE @
MILEAGE 15 @ 5.00 75.00
MANIFOLD head rental @ 100.00 100.00

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TOTAL 910.00

CHARGE TO: ATTICA GAS VENTURES Corp.
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

<u>1- Wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 55.00

TAX
TOTAL CHARGE ~~_____~~
DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

JOE LIVINGSTON

PRINTED NAME

8 5/8



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: ATTICA GAS VENTURES 123 N. Main Attica, KS 67009	553500	Invoice 605084	Invoice Date 5/15/06	Order 13317	Station Pratt
	Service Description				
Cement					
		Lease Landwehr	Well C1	Well Type New Well	
		AFE	PO	Terms Net 30	
CustomerRep K. Roberts			Treater T. Seba		

ID.	Description	UOM	Quantity	Unit Price	Price
C242	FRA-2000	GAL	158	\$50.00	\$7,900.00
C231	S-2, SURFACTANT	GAL	55	\$39.00	\$2,145.00
C141	CC-1, KCL SUBSTITUTE	GAL	220	\$44.00	\$9,680.00
C120	BIO-1, BIOCIDE	LB	12	\$66.40	\$796.80
P300	ACME ACTVATOR, 55 GAL DRUM	GAL	73	\$70.84	\$5,171.32
P107	30/70 BRADY SAND	CWT	950	\$18.30	\$17,385.00
P201	ACFRAC CR-4000 16/30	CWT	90	\$61.84	\$5,565.60
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	405	\$5.00	\$2,025.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2340	\$1.60	\$3,744.00
E400	TC1500 FRAC PUMP, EACH 2 HRS OF FRACTION THEREOF	EA	1	\$5,226.00	\$5,226.00
E401	TC1000 FRAC PUMP, EACH 2hrs. FRACTION THEREOF	EA	2	\$3,484.00	\$6,968.00
E402	TC1800 FRAC. PUMP EACH 2 HRS. OR FRACTION THEREOF	EA	1	\$6,271.00	\$6,271.00
B60	BLENDER, 51-60 BPM, EA 2 HRS OR FRACTION THEREOF	EA	1	\$3,407.00	\$3,407.00
B106	PORTABLE SUCTION MANIFOLD	EA	1	\$1,000.00	\$1,000.00
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	2	\$300.00	\$600.00
E702	FRAC VALVE RENTAL, 3"-4", PER JOB	EA	1	\$350.00	\$350.00
E704	DENSIOMETER, PER JOB	EA	1	\$550.00	\$550.00
E712	Sand Lizard (750 sk delivery unit)		2	\$800.00	\$1,600.00
E805	FRAC TRAK DATA VAN	EA	1	\$1,800.00	\$1,800.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	950	\$0.40	\$380.00
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	90	\$1.14	\$102.60
P500	0.1-4.0 PPG PROP CONCENTRATION CHARGE	GAL	169500	\$0.02	\$3,390.00
S100	FUEL SURCHARGE		1	\$798.53	\$798.53

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Sub Total: \$87,125.85
Discount: \$22,445.10
Discount Sub Total: \$64,680.75
Taxes: \$0.00
Barber County & State Tax Rate: 6.30%

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 13317 ✓

Subject to Correction

Date 5-15-06	Customer ID	Lease Landwehr	Well # C-1	Legal 7-335-10W
A.G.V. Corp.		County Barber	State Ks	Station PRATT
		Depth 4671-4702	Formation MISS	Shoe Joint N/A
		Casing 5 1/2	Casing Depth 4760	Job Type 12 1/2" Blank SIK H3 Well
		Customer Representative Kent Roberts	Treater T-SSBA	

AFE Number	PO Number	Materials Received by X Kent Roberts
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	C-242	158 gal	FR-2000	-	
P	C-231	55 gal	S-2	-	
P	C-141	220 gal	CC-1	-	
P	C-120	12 lb	BIO-1	-	
P	P-300	73 gal	Resin Activator	-	
P	P-107	950 wt	30/70 BRASH	-	
P	P-201	90 wt	Resin Coated 16/30	-	
E	E-100	405 m	Heavy Jch me 1WAY	9 UNITS	
P	E-101	90 m	PU ME		
E	E-124	2340 TM	PROPPANT & Bulk DELIVERY		
P	E-400	1 EA	TC 1500 FRAC Pump		
P	E-401	2 EA	TC 1000 FRAC Pump		
P	E-402	1 EA	TC 1800 FRAC Pump		
P	B-60	1 EA	SI-60 BPM BLENDER		
P	B-106	1 EA	Portable Suction MANIFOLD PER 12 TANKS		
P	E-601	2 EA	CHEMICAL INJ / FOAM INJ Pump PER JOB		
P	E-702	1 EA	VALVE Rental 3" or 4" PER JOB		
P	E-704	1 EA	DENSIMETER PER JOB		
P	E-712	2 EA	CAMBETT SAND LIZARD		
P	E-805	1 EA	FRAC TREE DATA VAN		
P	P-400	950 at	20/40 mesh or smaller Prep Pump CHARGE		
P	P-401	90 wt	16/30 mesh or larger " " "		
P	P-500	16950 gal	0.1-4.0 PPG Prep Pump CHARGE		
				DISCOUNT PRICES =	63,882.7
				+ TAX	

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Customer A.G.U. Corp	Lease No.	Date 5-15-06
Lease LANDWEHR	Well # C-1	
Field Order # 1337	Station PRATT	Casing 5 1/2 Depth 4760 County Barber State Ks
Type Job 12 TANK SIK H2O NEW WELL	Formation MISS	Legal Description 7-335-10W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP 345
Depth 4760	Depth	From	To	Pre Pad	Max 60.3	1060	5 Min. 264
Volume 114	Volume	From	To	Pad 44,000 gal SIK H2O	Min 60.2	858	10 Min. 233
Max Press 3500	Max Press	From	To	Frac 164,500 gal SIK H2O	Avg 60.9	910	15 Min. 137
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 3712 gal SIK H2O	Gas Volume		Total Load 5350

Customer Representative Kent Roberts	Station Manager D. SCOTT	Treater T. SEBA
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Service Units	115	109	203	248	306 403	302 401	308 453	302 468	335 464	304 404	305 405
Driver Names	MARTIN	ELNIB	TOOD	TIM	MARK	JUSTIN	GWEN	KEVIN	TRAVIS	COLBY	JASON
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	DU LUC 7:45 A.M Service Log 307-466 KELLY						
10:14	4500				SET JP! HOLD SAFETY MTR JOBS LOG #1						
10:16	0			27	PRIME JP! TEST LINES						
10:16	500		18		START 44,000 gal PAD						
10:17	419		26	15	LOADED						
10:18	469		37	20	EST RATE						
10:21	535		86	30.2	INC RATE						
10:22	595		150	43.4	" "						
10:24	706		255	50	" "						
10:27	891		420	60.2	" "						
10:38	932		1048	61	START 10,000 gal .10" 30/70						
10:40	939		1162	61	.10" 30/70 O. BOTTOM						
10:42	933		1287	60.9	START 10,000 gal .20" 30/70						
10:44	920		1401	60.9	.20" 30/70 O. BOTTOM						
10:46	921		1527	60.7	START 13,000 gal .30" 30/70						
10:48	904		1641	60.4	.30" 30/70 O. BOTTOM						
10:51	907		1841	60.9	START 15,000 gal .40" 30/70						
10:53	897		1955	60.9	.40" 30/70 O. BOTTOM						
10:57	893		2205	60.8	START 21,000 gal 1/2" 30/70						
10:59	885		2319	60.8	1/2" 30/70 O. BOTTOM						
11:05	885		2716	60.8	START 22,000 gal .60" 30/70						
					NEXT LOG						

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TREATMENT REPORT

Customer A.G.U Corp	Lease No.	Date 5-15-06
Lease LANOWEHR	Well # C-1	
Field Order # 13317	Station PRATT	Casing 5 1/2 Depth 4760 County BARBER State Ks
Type Job 12 TRAIL SIX A25	NEWELL	Formation MSSS Legal Description 7-33S-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2							345	
Depth 4671	Depth	From	To	Pre Pad	Max 61.3	1060	5 Min. 269	
Volume 179	Volume	From	To	44,000 gal SIX H2O	Min 60.2	858	10 Min. 233	
Max Press 3600	Max Press	From	To	169,500 gal SIX H2O	Avg 60.9	910	15 Min. 137	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 5112 gal SIX H2O	Gas Volume		Total Load 5350	

Customer Representative Kent Roberts	Station Manager D. SCOTT	Treater T. SEBA
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Service Units	115	109	203	248	306403	302401	308453	302468	33940A	30440A	39540S
Driver Names	MAGN	ERNE	TOO	JDM	MARK	JUSTIN	GEAR	KES	TRAVIS	COLEY	JASON

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					ON LOC 7:45
11:07	885		2830	60.8	.60" 30170 O. BOTTOM
11:14	650		3254	49	START 24,000 gal .70" 30170 - ^{start 16/30} _{blow 16/30}
11:16	895		3368	61.3	.70" 30170 O. BOTTOM
11:24	890		3844	61.3	START 25,000 gal .80" 30170
11:26	867		3958	61	.80" 30170 O. BOTTOM
11:34	901		4461	60.5	START 24,000 gal .90 30170
11:36	895		4575	60.6	.90" 30170 O. BOTTOM
11:44	902		5056	60.9	START 4,000 gal 1 1/2" 16/30 RL
11:46	912		5158	60.5	START 1500 gal 2" 16/30 RL
11:46	914		5170	60.5	1 1/2" 16/30 RL O. BOTTOM
11:47	900		5214	61.3	START Flush
11:48	1006		5272	60.6	2" 16/30 RL O. BOTTOM
11:50	1060		5350		SHUT DOWN

JOB LOG
"2

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AGV Corp.
123 N. Main
Attica, KS 67009
(620) 254-7222 phone
(620) 254-7938 fax

08/17/08

August 17, 2006

Kansas Corporation Commission
130 S Market-Room 2078
Wichita, Ks 67202

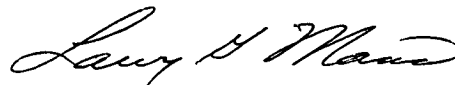
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RE: Landwehr C1

Dear Sir,

Please hold information on side two of ACO1 confidential.

Sincerely,



Larry G. Mans