

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

8/22/07
ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/15/2007 5/16/2007 5/17/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. ~~147~~ 15-001-29609-00-00
County: Allen
____ NW.NW - NW Sec. 34 Twp. 25S R. 21E East West
360 feet from S / (circle one) Line of Section
360 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: PERRY Well #: 34-A1
Field Name: ELSMORE WEST
Producing Formation: Cherokee Coals
Elevation: Ground: 1025 Kelly Bushing: _____
Total Depth: 886 Plug Back Total Depth: 876
Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 8/22/2007
Subscribed and sworn to before me this 22 day of August,
20 07.
Notary Public: Chelsea L Carr
Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: PERRY Well #: 34-A1
 Sec. 34 Twp. 25S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:
 Density Nuetron

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	876	OWC	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	804 - 814	500 Gal Acid, , ,	
4	816 - 820	500 Gal Acid, , ,	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Perry #34-A1
S34, T25S, R21E
Allen Co, Kansas
API #001-29609-0000

0-1 DIRT
1-125' LIME
125-250 SHALE
250-260 LIME
260-275 SHALE
275-279 RED BED
279-290 SHALE
290-320 SAND
320-345 SANDY SHALE
345-347 LIME
347-348 COAL
348-374 LIME
374-375 BLACK SHALE
375-385 SHALE
385-388 BLACK SHALE
388-430 SHALE
430-450 LIME
450-455 BLACK SHALE
455-470 LIME
470-473 BLACK SHALE
473-474 COAL
474-526 SHALE
526-527 COAL
527-554 SHALE
554-555 COAL
555-566 SHALE
566-567 COAL
567-569 SHALE
569-575 SAND
575-584 SANDY SHALE
584-585 COAL
585-615 SHALE
615-616 COAL
616-620 SHALE
620-631 SAND
631-635 SHALE
635-640 SAND
640-656 SHALE
656-661 SAND
661-662 COAL
662-667 SHALE
667-675 SAND
675-681 SHALE
681--701 SANDY SHALE
701-726 SHALE
726-735 LAMINATED SAND ODOR
735-741 SHALE

5-15-07 Drilled 11" hole and set 22.6' of 8 5/8"
surface casing with 6 sacks Portland Cement

5-16-07 Started drilling 6 3/4" hole

5-16-07 Finished drilling to T.D. 886'

WATER @ 556'

375' 0"

465' 0"

495' 0"

556' 1" ON 1/2" ORIFICE

586' 1" ON 1/2" ORIFICE

616' 1" ON 1/2" ORIFICE

646' 1" ON 1/2" ORIFICE

676' 2" ON 1/2" ORIFICE

736' 4" ON 1/2" ORIFICE

766' 6" ON 1/2" ORIFICE

796' 6" ON 1/2" ORIFICE

826' 6" ON 1/2" ORIFICE

856' 6" ON 1/2" ORIFICE

886' 6" ON 1/2" ORIFICE

OIL TRACE 798-824'

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WICHITA, KS

L.S. Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Perry #34-A1
S34, T25S, R21E
Allen Co, Kansas
API #001-29609-0000

741-742	COAL
742-756	SHALE
756-757	COAL
757-790	SHALE
790-792	COAL
792-796	SHALE
796-886	LIME

T.D. 886'

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
5/17/2007	11

Date: 5-17-07
 Well Name: Perry 34-A1
 Section: 34
 Township: 25S
 Range: 21E
 County: Allen
 API: 001-29609-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
 Wash Down
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 891
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- (x) Landed Plug on Bottom at 800 PSI
- (x) Shut in Pressure Set Float
- () Lost Circulation
- (x) Good Cement Returns
- () Topped off well with _____ Sacks
- () Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5 - Run 4.5, wash down and cement.	876	4.00	3,504.00T

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Hooked onto 4.5 casing. Established circulation with 10 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 130 sacks of OWC cement, dropped rubber plug, and pumped 13.5barrels of water.

Subtotal	\$3,504.00
Sales Tax (7.3%)	\$255.79
Balance Due	\$3,759.79

8/22/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

August 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
AUG 22 2007
CONFIDENTIAL

PERRY 34-A1
API: 15-001-29609

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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WICHITA, KS