

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

8/22/07
Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator License #: 32912
 Name: Carroll Energy, LLC
 Address: 200 Arco Place - Suite 230 - Box 149
 City/State/Zip: Independence, KS 67301
 Purchaser: _____
 Operator Contact Person: Tim Carroll
 Phone: (620) 332-1600
 Contractor Name: L & S Well Service
 License: 33374
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/14/2007</u>	<u>5/15/2007</u>	<u>5/16/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. ~~16~~ - 15-001-29605-00-60
 County: Allen
C. SE. SE. SW Sec. 36 Twp. 25S R. 20E East West
360 feet from S N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: COVEY-71 Well #: 36-B4
 Field Name: ELSMORE WEST
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1040 Kelly Bushing: _____
 Total Depth: 976 Plug Back Total Depth: 966
 Amount of Surface Pipe Set and Cemented at 22.6 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan AKFH NH 8-27-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice Operating Manager Date: 8/22/2007
 Subscribed and sworn to before me this 22 day of August,
20 07
 Notary Public: Chelsea L Carr **CHELSEA L. CARR**
 Notary Public - State of Kansas
 Date Commission Expires: 3-28-2011 My Appt. Expires 3-28-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COVEY-71 Well #: 36-B4
 Sec. 36 Twp. 25S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Nuutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 22 2007 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	966	OWC	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify) _____
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 WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Covey 71 #36-B4
S36, T25S, R201E
Allen Co, Kansas
API #001-29605-0000

0-2 DIRT
2-10' SAND STONE
10-75' SHALE
75-190 LIME
190-320 SHALE
320-324 BLACK SHALE
324-345 SHALE
345-355 LIME
355-415 SHALE
415-420 SANDY SHALE
420-421 SHALE
421-423 LIME
423-424 COAL
424-455 LIME
455-458 BLACK SHALE
458-463 SHALE
463-464 COAL
464-490 SHALE
490-491 COAL
491-503 SHALE
503-504 COAL
504-512 SHALE
512-520 LIME
520-525 BLACK SHALE
525-531 LIME
531-532 COAL
532-536 LIME
536-540 SHALE
540-560 SAND
560-581 SANDY SHALE
581-614 SHALE
614-615 COAL
615-667 SHALE
667-668 COAL
668-688 SHALE
688-726 SANDY SHALE
726-756 SHALE
756-758 BLACK SHALE
758-761 SHALE
761-762 COAL
762--777 SHALE
777-781 BLACK SHALE
781-786 SHALE
786-787 COAL
787-846 SHALE
846-848 COAL
848-851 SHALE

5-14-07 Drilled 11" hole and set 22.6' of 8 5/8" surface casing with 6 sacks Portland Cement

5-15-07 Started drilling 6 3/4" hole

5-15-07 Finished drilling to T.D. 976'

375' 0"
435' SLIGHT BLOW
465' SLIGHT BLOW
495' SLIGHT BLOW
525' SLIGHT BLOW
556' 1" ON 1/2" ORIFICE
616' 5" ON 1/2" ORIFICE
676' 8" ON 1/2" ORIFICE
766' 8" ON 1/2" ORIFICE
796' 10" ON 1/2" ORIFICE
856' 15" ON 1/2" ORIFICE
905' 15" ON 1/2" ORIFICE
916' 15" ON 1/2" ORIFICE
946' 15" ON 1/2" ORIFICE

520' ODOR
914' SLIGHT ODOR
916' OIL TRACE

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WICHITA, KS

L S Well Service, LLC #33374
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Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Covey 71 #36-B4
S36, T25S, R201E
Allen Co, Kansas
API #001-29605-0000

851-852	COAL
852-866	SHALE
866-868	COAL
868-900	SHALE
900-902	COAL
902-913	SHALE
913-976	LIME

T.D. 976'

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CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19247 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

Date	Invoice
5/21/2007	13

Date: 5-16-07
Well Name: Covey-71 36-B4 D
Section: 36
Township: 25S
Range: 20E
County: Allen
API: 001-29605-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
Wash Down
HOLE SIZE: 6 3/4
TOTAL DEPT: 981
WIRE LINE READING BEFORE:
WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 4.5, wash down and cement	966	4.00	3,864.00T

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Hooked onto 4.5 casing. Established circulation with 105barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 143 sacks of OWC cement, dropped rubber plug, and pumped 14.5 barrels of water.

Subtotal	\$3,864.00
Sales Tax (7.3%)	\$282.07
Balance Due	\$4,146.07

8/22/08



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

August 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

KCC
AUG 22 2007
CONFIDENTIAL

COVEY-71 36-B4
API: 15-001-29605

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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