

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

8/22/09

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
 Name: Carroll Energy, LLC
 Address: 200 Arco Place - Suite 230 - Box 149
 City/State/Zip: Independence, KS 67301
 Purchaser: _____
 Operator Contact Person: Tim Carroll
 Phone: (620) 332-1600
 Contractor: Name: L & S Well Service
 License: 33374
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/18/2007</u>	<u>5/27/2007</u>	<u>5/22/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. ~~15~~ - 15-001-29596-00-00
 County: Allen
C. SE.SW. SE Sec. 27 Twp. 25S R. 20E East West
360 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: COVEY GE Well #: 27-C4
 Field Name: SEIBERT
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1025 Kelly Bushing: _____
 Total Depth: 1006 Plug Back Total Depth: 996
 Amount of Surface Pipe Set and Cemented at 22.5 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 4 NH 8-2708
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Vice Operating Manager Date: 8/22/2007
 Subscribed and sworn to before me this 22 day of August,
20 07
 Notary Public: Chelsea L Garr
 Date Commission Expires: 3-28-2011

CHELSEA L. GARR
 Notary Public - State of Kansas
 My Appt. Expires 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COVEY GE Well #: 27-C4

Sec. 27 Twp. 25S S. R. 20E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Density Nuetron			

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4"	4 1/2	10.5	996	OWC	148	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	2	693 - 700		250 Gal. Acid, 200 BBLs H2O, 60 sx 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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CONSERVATION DIVISION
WICHITA, KS

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Covey #27-C4
S27, T25S, R20E
Allen Co, Kansas
API #001-29596-0000

0-2 DIRT
2-8' CLAY
8-50' SHALE
50-150 LIME
150-155 BLACK SHALE
155-175 LIME
175-180 BLACK SHALE
180-185 SHALE
185-200 LIME
200-353 SHALE
353-354 COAL
354-365 SHALE
365-369 LIME
369-390 SHALE
390-408 SAND
408-455 SHALE
455-456 COAL
456-461 SHALE
461-475 LIME
475-480 BLACK SHALE
480-502 SHALE
502-503 COAL
503-515 SHALE
515-516 COAL
516-523 SHALE
523-535 LIME
535-538 BLACK SHALE
538-540 SHALE
540-541 COAL
541-625 SHALE
625-626 COAL
626-674 SHALE
674-675 COAL
675-691 SHALE
691-709 SAND
709-726 SHALE
726-727 COAL
727-756 SHALE
756-757 COAL
757-765 SHALE
765-766 COAL
766-850 SHALE
850-852 COAL
852-906 SHALE
906-908 COAL
908-915 SHALE
915-1006 LIME

5-18-07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 6 sacks Portland Cement

5-21-07 Started drilling 6 3/4" hole

5-21-07 Finished drilling to T.D. 1006'

WATER @ 810'

375' 0"
435' 15" ON 1/2" ORIFICE
465' 15" ON 1/2" ORIFICE
495' 15" ON 1/2" ORIFICE
525' 15" ON 1/2" ORIFICE
556' 20" ON 1/2" ORIFICE
646' 20" ON 1/2" ORIFICE
736' 40" ON 1/2" ORIFICE
766' 30" ON 1" ORIFICE
856' 30" ON 1" ORIFICE
910' 30" ON 1" ORIFICE
916' 30" ON 1" ORIFICE
946' 48" ON 1" ORIFICE
976' 48" ON 1" ORIFICE
1006' 48" ON 1" ORIFICE

T.D. 1006'

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WICHITA, KS



Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301
Phone: (620) 332-1600 Fax: (620) 332-1601

August 22, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

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AUG 22 2007
CONFIDENTIAL

COVEY GE 27-C4
API: 15-001-29596

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION

AUG 23 2007

CONSERVATION DIVISION
WICHITA, KS

KWS, LLC

19247 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Carroll Energy, LLC
 200 Arco Place
 Suite 230 - Box 149
 Independence, KS 67301

Date	Invoice
5/31/2007	15

Date: 5-22-07
 Well Name: Covey GE 27-C4
 Section: 27
 Township: 25S
 Range: 20E
 County: Allen
 API: 001-29596-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing &
 Wash Down
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1015
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5 - Run, wash and cement	996	4.00	3,984.00T

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Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 148 sacks of OWC cement, dropped rubber plug, and pumped 15.5 barrels of water.

Subtotal	\$3,984.00
Sales Tax (0.0%)	\$0.00
Balance Due	RECEIVED

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 WICHITA, KS