

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC **KCC**
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749 **AUG 11 2008**
Purchaser: ONE OK **CONFIDENTIAL**
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO., INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
5/4/06 5/8/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23,878 -00-00
County: LABETTE
SE NW NE SE Sec. 2 Twp. 31 S. R. 17 East West
2070 feet from N (circle one) Line of Section
780 feet from W (circle one) Line of Section

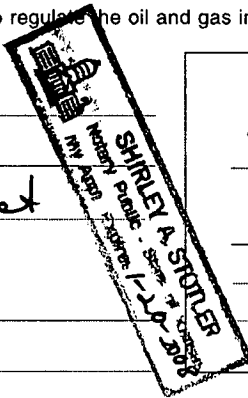
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: TEDSTROM Well #: 9-2
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 928 Kelly Bushing: --
Total Depth: 1105 Plug Back Total Depth: 1097.55
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1105
feet depth to SURFACE w/ 115 sx cmt.

Drilling Fluid Management Plan ATANK 8-2708
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8/1/06
Subscribed and sworn to before me this 1st day of August
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

AUG 03 2006
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: TEDSTROM Well #: 9-2
 Sec. 2 Twp. 31 S. R. 17 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: center;"> KCC AUG 11 2006 CONFIDENTIAL </div> <div style="text-align: right; font-size: small;"> AUG 13 2006 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	21.5	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1097.55	THICK SET	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.
4270 Gray Road - Thayer, KS 66776
Contractor License # 33072 -
620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

HAVE RIG
Rig # 3
WILL DIG

Rig #:	3	S 2	T 31S	R 17
API #:	15-099-23878-0000	Location:	NW, NE, SE	
Operator:	Colt Energy Inc.	County:	Labette	
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests			
Well #:	9-2	Lease Name:	Tedstrom	Depth	Oz.	Orifice	flow - MCF
Location:	2070 ft. from S	Line		480		No Flow	
	780 ft. from E	Line		505	10	3/8"	11.3
Spud Date:	5/4/2006			605	8	3/8"	10.1
Date Completed:	5/8/2006	TD:	1105	630	14	1/2"	23.7
Geologist:	Jim Stegaman			655	15	1/2"	24.5
Casing Record	Surface	Production		680	16	1/2"	25.1
Hole Size	12 1/4"	6 3/4"		830	4	3/4"	28.3
Casing Size	8 5/8"			880	5	3/4"	31.6
Weight	26 #			955	6	3/4"	34.7
Setting Depth	21'5"			1020	3	3/4"	24.5
Cement Type	Portland			1030	5	3/4"	31.6
Sacks	4						
Feet of Casing	21' 5"						
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	311	314	shale	514	522	sand
1	11	clay	314	321	lime	522	553	shale
11	42	shale	321	329	shale	553	554	lime
42	88	lime	329	343	lime	554	556	shale
88	104	shale	343	352	shale	556	583	lime
104	140	sand	352	356	lime	583	586	shale
140	164	lime	356	372	shale	586	589	blk shale
164	171	shale	372	373	coal	589	592	lime
171	188	lime	373	381	lime	592	598	shale
188	190	shale	381	404	shale	598	600	lime
190	200	lime	404	419	sand	600	607	shale
200	218	shale	419	440	shale	607	613	blk shale
218	241	lime	440	457	sand	613	615	coal
241	271	shale	457	475	shale	615	620	lime
271	278	lime	475	494	lime	620	644	shale
278	291	shale	494	495	shale	635		Add Water
291	293	blk shale	495	499	blk shale	644	645' 6"	coal
293	311	lime	499	514	shale	645' 6"	648	shale

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

AUG 03 2006

KCC WICHITA

TREATMENT REPORT & FIELD TICKET

CEMENT

TICKET NUMBER

09932

LOCATION

Eureka

FOREMAN

Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-9-06	1828	TedsTran N-2				Labette
CUSTOMER Colt Energy, Inc		Gus Jones				
MAILING ADDRESS P.O. Box 388						
CITY Tola	STATE Ks.	ZIP CODE				

TRUCK #	DRIVER	TRUCK #	DRIVER
416	Scott		KCC
479	Calin		
434	Jim		

AUG 01 2006

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JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1105' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 1099' DRILL PIPE _____ TUBING _____ OTHER PBTD 1094'
 SLURRY WEIGHT 13.4 lb SLURRY VOL 36 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 3
 DISPLACEMENT 17 Bbl DISPLACEMENT PSI 500 PSI 900 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water.
 Pumped 10 Bbl Gel Flush, 5 Bbl water, 20 Bbl Metasilicate Pro Slurry, Pumped fresh water brought Gel around to Surface to condition Hole. Pumped 10 Bbl. Dye water ahead.
 Mixed 115 sks. Thick Set cement of 8" PYSK of KOL-SEAL 5-13 1/2 PYSK (Yield 1.75)
 Shut down - wash out pump lines - Release Plug - Displace Plug with 17 Bbls water
 Final pumping at 500 PSI - Bump Plug to 900 PSI - wait 2 minutes - Release Pressure
 Float Held - Close casing in with 0 PSI - Good cement returns to Surface w/ 8 Bbls Slurry
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	115 SKS.	Thick Set cement	14.65	1684.75
1110 A	900 lbs	KOL-SEAL 8" PYSK	1.36	324.00
1118 A	200 lbs	Gel Flush	.14	28.00
1102	80 lbs	CACHE	.164	51.20
1111 A	100 lbs	Metasilicate	1.65	165.00
5407A	6.33 Ton	40 miles - Bulk Trk	1.05	265.86
5502c	2 Hrs	80 Bbl. VACTIK	90.00	180.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Sub Total	3664.80
			SALES TAX 6.55%	150.18
			ESTIMATED TOTAL	3814.98

AUTHORIZATION Called by John Anderson

2055212

TITLE _____

DATE _____

08/01/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 1, 2006

KCC
AUG 01 2006
CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Tedstrom 9-2

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,878
Tedstrom 9-2

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

AUG 03 2006
KCC WICHITA