

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO., INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
5/1/06 5/2/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 099-23,877 - 06-00  
County: LABETTE  
SW NE SW NE Sec. 2 Twp. 31 S. R. 17  East  West  
1840 feet from S /  (circle one) Line of Section  
1910 feet from  E / W (circle one) Line of Section

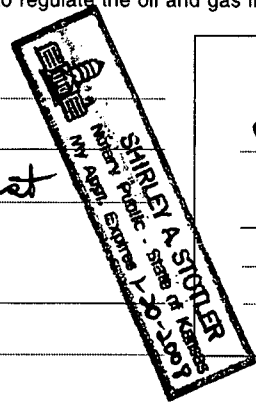
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: ENEGREN Well #: 7-2  
Field Name: COFFEYVILLE - CHERRYVALE  
Producing Formation: PENNSYLVANIAN COALS  
Elevation: Ground: 896 Kelly Bushing: --  
Total Depth: 1105 Plug Back Total Depth: 1094.75  
Amount of Surface Pipe Set and Cemented at 20.9 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1105  
feet depth to SURFACE w/ 120 sx cmt.

Drilling Fluid Management Plan API II NH8-2708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 8/2/06  
Subscribed and sworn to before me this 2nd day of August  
20 06  
Notary Public: Shirley A. Stotler  
Date Commission Expires: 1-20-2008



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 04 2006**  
**KCC WICHITA**

Operator Name: COLT ENERGY, INC

Lease Name: ENEGREN

Well #: 7-2

Sec. 2 Twp. 31 S. R. 17  East  West

County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<b>DRILLERS LOG ATTACHED</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	HIGH RESOLUTION COMPENSATED DENSITY /NEUTRON		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	20.9	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10.5	1097.75	THICK SET	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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Well Refined Drilling Company, Inc.  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

KCC  
 AUG 02 2006  
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HAVE RIG  
 RIG #3  
 WILL DIG

Rig #:	3	S2	T31	R17
API #:	15-099-23877-0000	Location: NE, SW, NE		
Operator:	Colt Energy Inc.	County: Labette		
Address:	P.O Box 388			
	Iola, Ks 66749			

				Gas Tests			
Well #:	7-2	Lease Name:	Enegren	Depth	Oz.	Orifice	flow - MCF
Location:	1840 ft. from N	Line		480'	2	1/2"	8.87
	1910 ft. from E	Line		580'	4	1/2"	12.5
Spud Date:	5/1/2006			605	4	1 1/4"	87.8
Date Completed:	5/2/2006	TD:	1105'	655	Gas Check Same		
Geologist:	Jim Stegaman			705	3	1 1/4"	76
Casing Record	Surface	Production		780	2	1 1/4"	62
Hole Size	12 1/4"	6 3/4"		830	Gas Check Same		
Casing Size	8 5/8"			930	Gas Check Same		
Weight	26 #			955	Gas Check Same		
Setting Depth	20'9"			995	Gas Check Same		
Cement Type	Portland			1005	Gas Check Same		
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	194	200	lime	425	440	sand
1	4	clay	200	202	shale	440	458	shale
4	12	shale	202	222	lime	458	476	Pink lime
12	63	lime	222	237	shale	476	478	shale
63	65	shale	237	238	blk shale	478	481	blk shale
65	71	sand	238	273	shale	481	484	shale
71	107	shale	273	302	lime	484	485	Lexingtong coal
107	118	sand	302	306	shale	485	534	shale
118	120	shale	306	311	lime	534	564	Oswego lime
120	150	lime	311	315	shale	564	568	shale
150	158	shale	315	323	lime	568	572	Summit blk shale
158	165	lime	323	324	shale	572	576	shale
165	167	shale	324	325	blk shale	576	592	lime
167	169	blk shale	325	343	lime	592	595	blk shale
		wet	343	354	sand	595	596	coal
169	185	lime	354	361	shale	596	598	shale
176	178	drill break - water	361	403	sand	598	602	lime
185	194	shale	403	425	shale	602	626	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
626	627	coal						
627	631	shale						
631	633	lime						
633	647	shale						
647	648	lime						
648	649	shale						
649	651	blk shale						
651	652	coal						
652	691	shale						
691	692	coal						
692	758	shale						
758	759	coal						
759	809	shale						
809	812	sand - oil odor						
812	817	shale						
817	818	coal						
818	926	shale						
926	927'6"	Rowe coal						
927'6"	934	shale						
934	935'6"	Neutral coal						
935'6"	958	shale						
958	959	coal						
959	989	shale						
989	990'6"	Riverton coal						
990'6"	1001	shale						
1001	1008	Mississippi chat						
1008	1105	Mississippi lime						
1105		Total Depth						

Notes:

06LE-050206-R3-038-Enegren 7-2-Colt

*Keep Drilling - We're Willing!*

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 09889

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-3-06	1828	ENEGRON 7-2				Lagette	
CUSTOMER Colt Energy, Inc.		Gus Jones Rig 2		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 388				445	RICK L.		
CITY Iola		STATE KS	ZIP CODE	439	JUSTIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1105' CASING SIZE & WEIGHT 4 1/2 11.60" New  
 CASING DEPTH 1097' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PSTD 1094'  
 SLURRY WEIGHT 13.4\* SLURRY VOL 37 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 3'  
 DISPLACEMENT 17.4 BBL DISPLACEMENT PSI 600 PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 20 BBL Fresh water. Pump 4 sks Gel Flush, 20 BBL Metasilicate Pre Flush, 10 BBL Dye water. Mixed 120 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4\* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.4 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL Slurry. Shut Casing in @ 0 PSI. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2 <sup>ND</sup> well of 2	0	0
1126 A	120 SKS	Thick Set Cement	14.65	1758.00
1110 A	950 *	KOL-SEAL 8" per/sk	.36 *	342.00
1118 A	200 *	GEL Flush	.14 *	28.00
1102	80 *	CACL2	.64 *	51.20
1111 A	100 *	Metasilicate Pre Flush	1.65 *	165.00
5407 A	6.6 TONS	40 miles BULK TRUCK	1.05	277.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
		WEL-LIV-LIT		
		AUG 04 2006		
		KCC WICHITA		
		Sub Total		3461.40
		THANK YOU 6.55% SALES TAX		156.16
		ESTIMATED TOTAL		3617.56

AUTHORIZATION Witnessed By Glenn

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

205114

08/02/08

# COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

August 2, 2006

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AUG 02 2006  
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Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: Enegren 7-2

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,877  
Enegren 7-2

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.  
*Shirley Stotler*  
Shirley Stotler  
Production Clerk

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Encl.