

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KCC

AUG 17 2006

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOY Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Vern Schrag

API No. 15 - 095 - 22023 - 00-00
County: Kingman
NW SW NE Sec. 14 Twp. 28 S. R. 05 East West
1650 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hirt A Well #: 1-14

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AUG 18 2006

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04/20/06 04/27/06 05/22/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Producing Formation: Mississippian
Elevation: Ground: 1389 Kelly Bushing: 1397
Total Depth: 4114 Plug Back Total Depth: 4057
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 8-27-08
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 1000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 8/17/06

Subscribed and sworn to before me this 17 th day of August,

20 06
Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Lario Oil & Gas Co. Lease Name: Hirt A Well #: 1-14
 Sec. 14 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR-HRI-SDL/DSN-ML-LSS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2572</td> <td>-1175</td> </tr> <tr> <td>Lansing</td> <td>2950</td> <td>-1553</td> </tr> <tr> <td>Swope</td> <td>3339</td> <td>-1942</td> </tr> <tr> <td>Lwr Cherokee Sh</td> <td>3640</td> <td>-2243</td> </tr> <tr> <td>Mississippian</td> <td>3776</td> <td>-2379</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2572	-1175	Lansing	2950	-1553	Swope	3339	-1942	Lwr Cherokee Sh	3640	-2243	Mississippian	3776	-2379
Name	Top	Datum																	
Heebner	2572	-1175																	
Lansing	2950	-1553																	
Swope	3339	-1942																	
Lwr Cherokee Sh	3640	-2243																	
Mississippian	3776	-2379																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	263	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	4111	AA-2	275	10% salt + 1/4# CF + 2% DF
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3796' - 3812'	Frac w/ 45,000 gal 65Q N2 + 6,500#	
		100 Mesh + 64,000 # 12/20 + 8,000# 12/20 RCS	

TUBING RECORD	Size 2-3/8"	Set At 3900'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/06/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. 3	Gas Mcf 82	Water Bbbs. 147	Gas-Oil Ratio 27,333
				Gravity 35.9

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 101999

Invoice Date: 04/26/06

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KANSAS CORPORATION COMMISSION
AUG 18 2006
CONSERVATION DIVISION
WICHITA, KS

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Hirt A-1
P.O. Date.....: 04/26/06

Due Date.: 05/26/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	116.00	SKS	9.6000	1113.60	T
Pozmix	76.00	SKS	5.2000	395.20	T
Sel	3.00	SKS	15.0000	45.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	199.00	SKS	1.7000	338.30	E
Mileage	40.00	MILE	13.9300	557.20	E
199 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 379.13
ONLY if paid within 30 days from Invoice Date

Subtotal: 3791.30
Tax.....: 98.62
Payments: 0.00
Total....: 3889.92

all
te

Acct.	Expl.	File	OK to pay
MAY - 1 2006			
CA	al		
EG			
HY			
PV			
OD			

AFE
BOP

ALLIED CEMENTING CO., INC.

23119

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 17 2006
CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, KS

DATE <u>20 APR 06</u>	SEC. <u>14</u>	TWP. <u>28s</u>	RANGE <u>05W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Hirt</u>	WELL # <u>A-1</u>	LOCATION <u>Norwich, KS, 7N, 1E, 4N, 1W</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/2 s, 1/2 e/into</u>				

CONTRACTOR <u>Duke #2</u>	OWNER <u>Lorio Oil & Gas Co.</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>265</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>263</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT <u>N/A</u>
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>15 3/4 Bbls Fresh H₂O</u>	

CEMENT
AMOUNT ORDERED 190 sk 60:40:2 + 3% cc

COMMON <u>116</u>	<u>A</u>	@	<u>9.60</u>	<u>1113.60</u>
POZMIX <u>76</u>		@	<u>5.20</u>	<u>395.20</u>
GEL <u>3</u>		@	<u>15.00</u>	<u>45.00</u>
CHLORIDE <u>6</u>		@	<u>42.00</u>	<u>252.00</u>
ASC		@		

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AUG 18 2006				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING <u>199</u>	@	<u>1.70</u>	<u>338.30</u>	
MILEAGE <u>40 x 199 x .07</u>			<u>557.20</u>	
				TOTAL <u>2701.30</u>

EQUIPMENT

PUMP TRUCK # <u>352</u>	CEMENTER <u>D. Felio</u>	HELPER <u>M. Caley</u>
BULK TRUCK # <u>389</u>	DRIVER <u>L. Freeman Jr.</u>	
BULK TRUCK # _____	DRIVER _____	

REMARKS:
Pipe on Btm, Break Circ., Pump Preflush, Mix 190sk cement, Stop Pumps, Release Plug, Start Disp., Wash up on Plug, Slow Rate, Stop Pumps at 15 3/4 Bbls total Fresh H₂O Disp., Shut in, Release Line PSI, Cement Did Circ.

SERVICE

DEPTH OF JOB <u>263'</u>			
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>40</u>	@	<u>5.00</u>	<u>200.00</u>
MANIFOLD <u>head rental</u>	@	<u>100.00</u>	<u>100.00</u>
TOTAL <u>1035.00</u>			

CHARGE TO: Lorio oil & gas company
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1- wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL	<u>55.00</u>
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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Ambruster

PRINTED NAME _____

8 5/8



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2380 FAX

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Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	Invoice	Invoice Date	Order	Station
		604183	4/28/06	12639	Pratt
		Service Description			
		Cement			
		Lease	Well	Well Type	
		Hirt	A1-14	New Well	
	AFE	PO	Terms		
	06-072		Net 30		
CustomerRep	Treater				
Fletcher	K. Gordley				

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	300	\$15.37	\$4,611.00 (T)
C195	FLA-322	LB	226	\$7.50	\$1,695.00 (T)
C221	SALT (Fine)	GAL	170	\$0.25	\$42.50 (T)
C312	GAS BLOCK	LB	212	\$5.15	\$1,091.80 (T)
C243	DEFOAMER	LB	57	\$3.45	\$196.65 (T)
C194	CELLFLAKE	LB	75	\$3.41	\$255.75 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	705	\$1.60	\$1,128.00
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$149.03	\$149.03

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CONSERVATION DIVISION
WICHITA, KS

ad
 Acct. # [] OK to []
 [] [] [] [] [] [] [] []
 [] [] [] [] [] [] [] []
 [] [] [] [] [] [] [] []

Sub Total: \$14,305.98
Discount: \$2,234.40
Discount Sub Total: \$12,071.58
Kingman County & State Tax Rate: 5.30% **Taxes:** \$449.01
(T) Taxable Item Total: \$12,520.59

Brad Lander
 5-2-06

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



FIELD ORDER 12639



Date	4-28-06	Lease	HIRT 'A'	Well #	1-14	Legal	14-28-5
Customer ID		County	KENNICOTT	State	KS	Station	PRATT, KS
LARGO OIL & GAS		Depth	Formation		Shoe Joint		
		Casing	5 1/2	Casing Depth	4110'	TD	4119'
		Customer Representative	FLETCHER		Treater		
		GORDLEY					

CHARGE

AFE Number _____ PO Number _____ Materials Received by **X** *Jay Fletcher*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	300 SK	AAZ CEMENT	-			
C195	226 lb.	FLA-322	-			
C221	1701 lb.	SLAT	-			
C312	212 lb.	GAS BLOK	-			
C243	57 lb.	DEFORMER	-			
C194	75 lb.	CELL FLAKE	-			
C141	8 gal.	CC-1	-			
C304	500 gal.	SUPERFLUSH II	-			
F101	8 EA.	5 1/2 TURBOLEVER	-			
F143	1 EA.	5 1/2 TOP RUBBER PLUG	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOAT	-			
E100	100 mile	TRUCK MILE.				
E101	50 mile	PICKUP MILE.				
E104	705 m	BULK DELIVERY				
E107	300 SK	CAN. SERV. CHARLES				
R209	1 EA.	PUMP CHARLES				
R701	1 EA.	CEMENT HEAD				
				PRICE =	11,922.55	

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WICHITA, KS



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TREATMENT REPORT

Customer LARDO OIL & GAS	Lease No.	Date 4-28-06
Lease HERT 'A'	Well # 1-14	
Field Order # 12639	Station PRATT, KS	Casing 5 1/2
		Depth 4110
Type Job LOWEST POINT - NW	Formation TD-4119	County KINGMAN State KS
		Legal Description 14-28-5

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4110	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative **FLETCHER** Station Manager **SCOTT** Treater **GORDLEY**

Service Units	120	28	303	71					
Driver Names	KG	Robert	CODY						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0030					ON LOCATION
					RECEIVED KANSAS CORPORATION COMMISSION AUG 18 2006 CONSERVATION DIVISION WICHITA, KS
0400					RUN 4110' 5 1/2 CSG 105 JTS. GUIDE SHOE, INSERT PUMP CENT. - 1-2-3-4-7-13-14-15 THE BOTTOM - DROP BALL - CORE
0500	200		3	5	PUMP 3 bbl H₂O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		3	5	PUMP 3 bbl H₂O
	200		70	5	MIX 275 SL. AAZ CEMENT 10% SPAC 1/4 #/SK CELL FLAKE, 8/10% FUA-322, 2/10% DEFORIN, 3/4% GIBS BLOK 15.0 ppq, 1.44 #/3/5K
	0		0	7	STOP - WASH CEMENT - RELEASE PLUG, START DISP. W/ 2% HCL H₂O
	200			7	LEFT CEMENT
	700		92	4	SLOW RATE
0530/280			97	3	PLUG DOWN - HOLD
					PLUG RET & MH - 25 SL AAZ CEMENT
0600					JOB COMPLETE - THANKS - KEVIN

08/17/08

LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET
WICHITA, KANSAS 67202
(316) 265-5611 FAX: (316) 265-5610

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AUG 17 2006
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August 17, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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CONSERVATION DIVISION
WICHITA, KS

RE: **Confidentiality Request for Logs and Drilling Information**
Hirt A #1-14 API #15-095-22023
NW SW NE Sec. 14-28S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ACO-1; Well Completion Form
- Cementing Invoices
- Drill Stem Test Report
- Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert
Operations Engineer

Encl.
XC: SKD, WF