

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4058  
Name: American Warrior, Inc.  
Address: P. O. Box 399  
City/State/Zip: Garden City, KS 67846  
Purchaser: NCRA  
Operator Contact Person: Joe Smith  
Phone: (620) 275-2963  
Contractor: Name: Discovery Drilling  
License: 31548  
Wellsite Geologist: Alan Downing

**KCC**  
**AUG 15 2006**  
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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6-5-06	6-11-06	6-21-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,187-00-00  
County: Graham  
C W/2 NE Sec. 27 Twp. 10 S. R. 21  East  West  
1320 FNL feet from S / N (circle one) Line of Section  
2110 FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kuehnl Well #: 1-27

Field Name: Wildcat  
Producing Formation: Arbuckle  
Elevation: Ground: 2136' Kelly Bushing: 2144'  
Total Depth: 3830' Plug Back Total Depth: 3784'  
Amount of Surface Pipe Set and Cemented at 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1575 Feet  
If Alternate II completion, cement circulated from 1575'  
feet depth to Surface w/ 175 sx cmt.

**Drilling Fluid Management Plan** AIF II NH 8-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content 9000 ppm Fluid volume 300 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Compliance Coordinator Date: 8-15-06  
Subscribed and sworn to before me this 15<sup>th</sup> day of August,  
2006.  
Notary Public: Erica Kuhlmeier  
Date Commission Expires: 09-22-09

**ERICA KUHLMIEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-22-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 17 2006**

**KCC WICHITA**

Operator Name: American Warrior, Inc. Lease Name: Kuehnl Well #: 1-27 AUG 15 2006  
 Sec. 27 Twp. 10 S. R. 21  East  West County: Graham

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity Log, Borehole Compensated Sonic Log, Dual Compensated Porosity Log, Dual Induction Log, Sonic Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1608</td> <td>+536</td> </tr> <tr> <td>Base</td> <td>1656</td> <td>+488</td> </tr> <tr> <td>Topeka</td> <td>3166</td> <td>-1022</td> </tr> <tr> <td>Heebner</td> <td>3373</td> <td>-1229</td> </tr> <tr> <td>Toronto</td> <td>3402</td> <td>-1258</td> </tr> <tr> <td>LKC</td> <td>3415</td> <td>-1271</td> </tr> <tr> <td>BKC</td> <td>3640</td> <td>-1496</td> </tr> <tr> <td>Arbuckle</td> <td>3724</td> <td>-1580</td> </tr> </table>	Name	Top	Datum	Anhydrite	1608	+536	Base	1656	+488	Topeka	3166	-1022	Heebner	3373	-1229	Toronto	3402	-1258	LKC	3415	-1271	BKC	3640	-1496	Arbuckle	3724	-1580
Name	Top	Datum																										
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BKC	3640	-1496																										
Arbuckle	3724	-1580																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	222'	Common	150 sx	3 % cc & 2 % gel
Production Pipe	7-7/8"	5-1/2"	14#	3825'	EA2	150sx	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3728' to 3734'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3779'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
N/A		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	N/A	N/A	N/A	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**AUG 17 2006**  
**KCC WICHITA**



CHARGE TO: American Warner  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

**KCC**  
**AUG 15 2006**  
**CONFIDENTIAL**

TICKET N<sup>o</sup> 9969

PAGE 1 OF 2

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1-27</u>	LEASE <u>Kuehn</u>	COUNTY/PARISH <u>Graham</u>	STATE <u>Ks</u>	CITY	DATE <u>06-12-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discovery Drk + 1</u>	SHIPPED VIA <u>CZ</u>	DELIVERED TO <u>Colina Dr. 1/4 mi S into Rg</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5 1/2 Longstring</u>	WELL PERMIT NO. <u>15-065-23187</u>	WELL LOCATION <u>S27, T10, R21W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #105	50	mi		4.00	200.00
578		1			Pump Service	1	ea		1250.00	1250.00
281		1			Liquid KCL	2	gal		26.00	52.00
281		1			Mud Flush	500	gal		.75	375.00
290		1			D-Air	1	gal		32.00	32.00
402		1			Centralizers	7	ea	5 1/2 in	60.00	420.00
403		1			CMT Bracket	1	ea	5 1/2 in	230.00	230.00
404		1			Port Collar	1	ea	5 1/2 in	2000.00	2000.00
406		1			Latch Down Plug & Ballie	1	ea	5 1/2 in	210.00	210.00
407		1			Insert Floet Shoe w/ Auto Fill	1	ea	5 1/2 in	250.00	250.00
419		1			Rotating Head Rental	1	ea	5 1/2 in	250.00	250.00

RECEIVED  
 AUG 17 2006  
 KCC NICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 06-12-06 TIME SIGNED 0200  
 A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1 PAGE TOTAL	5269.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	2682.68
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	7951.68
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55%	329.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	8281.64
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **9969**

CUSTOMER **American Warrior** WELL **1-27 Kuehnl** DATE **06-12-06** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM			
325		2				Standard CM7 EA-2	150	SM			9.60	1440	00
276		2				Floccle	37	lb			1.25	46	25
283		2				Salt	760	lb			.20	150	00
284		2				Celsoal	7	SM			30.00	210	00
285		2				CFR	70	lb			4.00	280	00
581		2				Service Chg CM7	150	SM			1.10	165	00
583		2				Drayage	39143	Tm			1.00	391	43
<p><b>KCC</b> AUG 15 2006 <b>CONFIDENTIAL</b></p>													
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL **2,682.68**

JOB LOG

SWIFT Services, Inc.

DATE 06-12-06 PAGE NO. 7

CUSTOMER *Avi* WELL NO. *1-27* LEASE *Muehl* JOB TYPE *5 1/2 Longstring* TICKET NO. *9969*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							ON LOCATION, Discuss Job, Loggs Down Kelly 150 SHS EA-2 CMT TO <del>3731</del> <sup>3731</sup> , Set @ <del>3732</del> <sup>3735</sup> , SJ 4252, Invert 3782 5 1/2 14 1/8 SS Part Collar on top #54 1572 FT Cent 1,3,5,7,9,11,63 Bucket on 54
	0330							True Non Loc.
	0340							Start CSG, & Float EQ4 Tq Bottom
	0505							Drop Ball - Hookup Break Circ - Brite
	0535		3/2					Plug RH & MH
	0540	6.0	0		✓		200	Start Mud Flush
			12		✓			" HCL Flush
			32		✓			End Flushes
	0545	6.0	0		✓		200	Start CMT
			32		✓			end CMT
								Wash PL, Drop Plug
	0600	6.0	0		✓		100	Start Disp
			60		✓		200	CMT on bottom
			70		✓		400	
			85		✓		600	
			90		✓		700	
	0615	3.0	92.		✓		700	Lead Plug
							1500	Release Float Hold
								Washup Reckup Tickets
	0720							Job Complete

**KCC**  
 AUG 15 2006  
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AUG 17 2006

KCC WICHITA

Thank You!  
Dave Blaine, Shane



CHARGE TO: America Warrior  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

**KCC**

TICKET No 10128

AUG 15 2006  
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PAGE 1 OF 1

1. SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1-27</u>	LEASE <u>Kuehn</u>	COUNTY/PARISH <u>Cochran</u>	STATE <u>KS</u>	CITY	DATE <u>06-16-06</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Express Well</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>65, 4 1/2 mi S into Perkins</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT Port/Celler</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	50	mi			4.00	200	00
578		1			Pump Service	1	09	1572	FT	1250.00	1250	00
290		1			D-Air	2	SS1			32.00	64	00
330		2			SMD CMT	175	SH			12.00	2100	00
581		2			Service Chs CMT	200	SH			1.10	220	00
583		2			Drayage	499.25	TH			1.00	499	25
276		2			Floate	50	lb			1.25	62	50

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith  
 DATE SIGNED 06-16-06 TIME SIGNED 1100  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				4,395.75
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Graham TAX 5.55% 123.57
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4519.32
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Dave [Signature] APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 06-16-06 PAGE NO. 1

CUSTOMER: AW1 WELL NO. 127 LEASE Muhul JOB TYPE CMT Port Collar TICKET NO. 10128

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION Sit up, 2005MD 1/4 Flt 5 1/2 14.0t csg 2 3/4 Tbs P.C. @ 1572
	1115			✓	✓	1000	1000	PSI Test
	1117							Open P.C.
	1120	3.0	3.0	-		150		Injection Rate
	1125	3.5	0	✓		100		Start CMT
		4.0	12	✓		200		St. Circ mud
		4.0	55	✓		300		Perfect Fill
		4.0	88	✓		300		Circ CMT topd mix 14" CMT
		3.0	94	✓		300		end CMT 175SMS
	1145	3.0	0	✓		300		St. Disp
		3.0	5.0	✓		400		end Disp 20 SMS topd
								Close P.C.
	1150			-	✓	1000	1000	PSI Test Run 5 Joints
	1200	2.5	0	✓		300		Revert
		2.5	60	✓		300		1st Flt
		2.5	11.2	-		200		2nd Flt
		2.5	16	-		200		All Clean
								Washy - Full P.C. Tool Pack up Tools
								Job Complete
								Thank You! Dave Blaine, Sean

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# ALLIED CEMENTING CO., INC. 24317

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

**KCC**  
**AUG 15 2006**  
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DATE <u>6-5-06</u>	SEC. <u>27</u>	TWP. <u>10</u>	RANGE <u>21</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>KUEHL</u>	WELL # <u>1-27</u>	LOCATION <u>N. ELLI To MAZEAINE Church</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1/2 S 4 W 4 S INTO</u>					

CONTRACTOR Discovery Rig # ONE

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 222'

CASING SIZE 8 5/8 New DEPTH 222'

TUBING SIZE 23# DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 / BBL

OWNER

CEMENT

AMOUNT ORDERED 150 SK Com,  
390cc 290 gel

EQUIPMENT

PUMP TRUCK CEMENTER John

# 398 HELPER Jody

BULK TRUCK

# 410 DRIVER Bob

BULK TRUCK

# DRIVER

COMMON	<u>150</u>	@	<u>1065</u>	<u>159750</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>23300</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>190</u>	<u>30020</u>
MILEAGE	<u>60 Ton Mile</u>			<u>75800</u>
TOTAL				<u>293905</u>

REMARKS:

Cement  
Circulated

THANK'S

CHARGE TO: AMERICAN WARRIOR INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>81500</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>60</u>	@	<u>500 30000</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>11500</u>			

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KCC WICHITA

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.





08/15/08

Date: 8-13-06

**KCC**  
AUG 15 2006  
**CONFIDENTIAL**

Kansas Corporation Commission  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, Kansas 67202-3802

RE: Well Kuehn

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Sincerely,

Nancy E. Davis  
Compliance Coordinator

NED

Enclosure

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