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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 14 2007

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA KS

8/14/08

Operator: License # 9408 Name: Trans Pacific Oil Corporation Address: 100 S. Main, Suite 200 City/State/Zip: Wichita, KS 67202 Purchaser: N.C.R.A. Operator Contact Person: Glenna Lowe Phone: (316) 262-3596 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Kevin Kessler

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Designate Type of Completion:

- New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

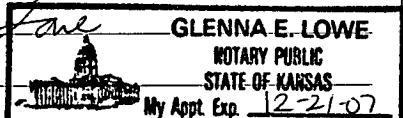
API No. 15 - 063-21655-0000 County: Gove C N2 NE Sec. 18 Twp. 14 S. R. 27 East West 800 feet from S / N Line of Section 1550 feet from E / W Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Briggs B Well #: 1-18 Field Name: wildcat Producing Formation: Lansing/KC Elevation: Ground: 2548' Kelly Bushing: 2557' Total Depth: 4435' Plug Back Total Depth: 4300' Amount of Surface Pipe Set and Cemented at 264 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set 2065' Feet If Alternate II completion, cement circulated from 2065' feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp Title: Vice President Date: August 13, 2007 Subscribed and sworn to before me this 13th day of August 2007. Notary Public: Glenna E. Lowe Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

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Side Two

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Briggs B Well #: 1-18  
 Sec. 18 Twp. 14 S. R. 27  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction Compensated Neutron/Density Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	264'	Common	160	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4434'	EA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
3	4357' - 65' (Mississippian)	750 gal. 15% MCA		
1 hole/ea.	3997', 3970', 3936', 3905' (LKC)	1000 gal. 15% NE		
		2500 gal. 15% NE		
2	3994' - 98', 3968' - 72', 3934' - 38', 3903' - 06'			

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4015'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>7/14/07</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>21</u> Bbls.	Gas <u> </u> Mcf	Water <u>30</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KANSAS

Well Briggs B 1-18 STR 18-14S-27W Cty Gove State Kansas

Log Tops

Anhydrite	1991' (+656) -2'
B/ Anhydrite	2029' (+518) -2'
Heebner	3705' (-1158) +4'
Lansing	3741' (-1194) +6'
Kansas City	3820' (-1273) +9'
Stark	3982' (-1435) +3'
Pleasanton	4052' (-1505) +4'
Marmaton	4071' (-1524) +5'
Labette	4242' (-1695) -1'
Cherokee	4274' (-1727) +2'
Mississippi	4342' (-1795) +11'
RTD	4435'

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**JOB LOG**

**SWIFT Services, Inc.**

DATE 6-5-07 PAGE NO. 1

CUSTOMER: TRAVIS PALMER      WELL NO.: 1-18      LEASE: BRIGGS "B"      JOB TYPE: CMWT PORT COLAR      TICKET NO.: 12195

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
								2 3/2 x 1 1/2 PORT COLAR - 2065'
								<b>KCC</b> AUG 14 2007 <b>CONFIDENTIAL</b>
	1105				✓		1000	PRE TEST CASING - HELD
	1110	3 1/2		✓		400		OPEN PORT COLAR - 225 RATE
	1115	4	125	✓		450		MAX CMWT 225 SMD 1/4" FLOCC. P/W
	1140	3 1/2	7	✓		550		DISPLACE CMWT
	1155			✓		1000		CLOSE PORT COLAR - PRE TEST - HELD
								CIRCULATE 15 SPS CMWT TO POT
	1205	3 1/2	25		✓		400	RUN 4 SPS - CIRCULATE CLEAN
								WASH NOCK
								PULL TOOL
	1300							JOB COMPLETE
								THANK YOU WARR, DREW ROB

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WICHITA, KS

**JOB LOG**

**SWIFT Services, Inc.**

DATE **5-22-07** PAGE NO. **1**

CUSTOMER **TRANSPAC** WELL NO. **1-18** LEASE **BRELLS "B"** JOB TYPE **4 1/2" LONGSTRETCH** TICKET NO. **12181**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							ON LOCATION
	0730							START 4 1/2" CASING IN WELL
								TD - 4438 SET @ 4425 + 9'
								TP - 4428 + 9' 4 1/2 #/FT 10.5
								ST - 21'
								CSJRAUXRS - 1, 3, 6, 9, 12, 15, 18, 57
								CMT BSKS - 58,
								PORT COLLAR @ 2056 + 9' TOP JT # 58
	0925							DROP BALL - CALCULATE
	0955	6	12				500	PUMP 500 GAL MUD FLUSH
	0957	6	20				500	PUMP 20 BBLs KCL FLUSH
	1002		4					PLUG RATHOLE
	1005	4 1/2	54				250	MIX COMWT - 225 SLS EA-2
	1018							WASH OUT PUMP LEVES
	1020							RELEASE LATCH DOWN PLUG
	1022	7	0					DISPLACE PLUG
		6 1/2	69				750	
	1032	6	70.1				1500	PLUG DOWN - PSE UP LATCH IN PLUG
	1034							OK RELEASE PSE - HELD
								WASH TRUCK
	1130							JOB COMPLETE
								THANK YOU
								WAYNE, JUSTY, JEFF

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# ALLIED CEMENTING CO., INC. 23908

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
H. Bond

DATE <u>5-10-07</u>	SEC. <u>18</u>	TWP. <u>14</u>	RANGE <u>27</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>5:00 pm</u>	JOB START <u>6:00 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>Briggs-B</u>	WELL # <u>1-18</u>		LOCATION <u>Pendennis E.S 15.2 1/2 W</u>			COUNTY <u>Howe</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			S.S.				

CONTRACTOR Duke Dalg #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 5/8 DEPTH 264

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 180 Com 3%cc 2%del.

COMMON <u>180</u>	@ <u>12.60</u>	<u>2268.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>16.65</u>	<u>66.60</u>
CHLORIDE <u>5</u>	@ <u>46.60</u>	<u>233.00</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>189</u>	@ <u>1.90</u>	<u>359.10</u>
MILEAGE <u>52</u>	@ <u>9.189</u>	<u>884.52</u>
TOTAL		<u>3811.22</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER J. Weighman

# 181 HELPER Randy

BULK TRUCK DRIVER Steve

# 342 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

**REMARKS:**

used 24#  
circ 8 7/8 casing pump  
max cement, deep plug w/ 15 3/4 BBL  
cement did circ

Thanks

**SERVICE**

DEPTH OF JOB <u>264</u>	
PUMP TRUCK CHARGE _____	<u>815.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>52</u>	@ <u>6.00</u> <u>312.00</u>
MANIFOLD <u>Head rent</u>	@ <u>100.00</u>
_____	@ _____
TOTAL <u>1227.00</u>	

CHARGE TO: Trans Pacific Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 Top Wood</u>	@ _____	<u>60.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Rich Wheeler  
PRINTED NAME

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TRANS PACIFIC OIL

AUG 14 2007

CONSERVATION DIVISION  
WICHITA, KS



8/14/08

August 14, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #1-18 Briggs "B"  
Sec. 18-14S-27W  
Gove Co., KS  
API# - 15-063-21655-0000

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Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel