

CONFIDENTIAL

8/2/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL  
AMENDED

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING CO, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

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API No. 15 - 125-31,056 -00-06  
County: MONTGOMERY  
    NW     SW Sec. 8 Twp. 33 S. R. 17  East  West  
2240 feet from (S) N (circle one) Line of Section  
4880 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: C PETERSON Well #: 12-8  
Field Name: COFFEYVILLE-CHERRYVALE  
Producing Formation: PENNSYLVANIA COALS  
Elevation: Ground: 750 Kelly Bushing:      
Total Depth: 1030 Plug Back Total Depth: 842  
Amount of Surface Pipe Set and Cemented at 42.7 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set     Feet  
If Alternate II completion, cement circulated from 1030  
feet depth to SURFACE w/ 90 sx cmt.

Drilling Fluid Management Plan AH II NH 8-27-08  
(Data must be collected from the Reserve Pit)  
Chloride content     ppm Fluid volume     bbls  
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED PIT IN  
Location of fluid disposal if hauled offsite:      
Operator Name:      
Lease Name:     License No.:      
Quarter     Sec.     Twp.     S. R.      East  West  
County:     Docket No.:    

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:      
Well Name:      
Original Comp. Date:     Original Total Depth:      
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.      
 Dual Completion Docket No.      
 Other (SWD or Enhr.?) Docket No.      

<u>6/28/06</u>	<u>6/29/06</u>	<u>8/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Dennis Kershner  
Title: OFFICE MANAGER Date: 6/20/07  
Subscribed and sworn to before me this 22nd day of June  
07  
Notary Public: Shirley A Stotler  
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER  
Notary Public - State of Kansas  
My Comm. Expires 1-20-2008

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date:      
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 25 2007

CONSERVATION DIVISION  
WICHITA KS

Operator Name: COLT ENERGY, INC Lease Name: C PETERSON Well #: 12-8  
 Sec. 8 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**HIGH RESOLUTION LITHO - DENSITY/  
 NEUTRON, GAMMA RAY/NEUTRON, DUAL  
 INDUCTION SFL/GR LOG**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**DRILLERS LOG ATTACHED**

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	42.7	PORTLAND	8	
PRODUCTION	6 3/4	4 1/2	10.5	842	THICK SET	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	677-683	30 GAL 15% HCL 9,500# 20/40 SAND	677-683

**TUBING RECORD**

Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 7/21/06 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

59.56 0

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JUN 25 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS