

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING CO, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/23/06 6/26/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31,038-60-00
County: MONTGOMERY
NE SE SW SW Sec. 19 Twp. 33 S. R. 17 East West
630 feet from (S) N (circle one) Line of Section
4000 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: BELCHER Well #: 14-19
Field Name: COFFEYVILLE-CHERRYVALE

Producing Formation: PENNSYLVANIA COALS
Elevation: Ground: 746 Kelly Bushing: _____
Total Depth: 1062 Plug Back Total Depth: 1055.7
Amount of Surface Pipe Set and Cemented at 36 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1062
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan Att II NA 8, 2708
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 8-3-06
Subscribed and sworn to before me this 3rd day of August
20 06
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A STOTLER
Notary Public - State of Kansas
Exp. 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC

Lease Name: BELCHER

Well #: 14-19

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Sec. 19 Twp. 33 S. R. 17 East West

County: MONTGOMERY

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	HIGH RESOLUTION COMPENSATED DENSITY/ NEUTRON		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21.6	PORTLAND	6	
PRODUCTION	6 3/4	4 1/2	10.5	1055.75	THICK SET	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED AT THIS TIME		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Company, Inc.
 4230 Douglas Road Thayer, Kansas 66776
 Contractor License # 33072 -
 620-839-5581/Office; 620-432-6170/Truck; 620-839-5582/FAX

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HAVE RIG
 WILL DIG
 Rig #3

Rig #:	3			S 19	T 33	R 17		
API #:	15-125-31038-0000			Location:		NE-SE-SW-SW		
Operator:	Colt Energy Inc.			County:		Montgomery		
Address:	P.O Box 388			Gas Tests				
	Iola, Ks 66749			Well #:	14-19	Lease Name: Belcher		
	Location:	630	ft. from S	Line	Depth	Pounds	Orifice	flow - MCF
		4000	ft. from E	Line	255		No Flow	
Spud Date:	6/23/2006				280		No Flow	
Date Completed:	6/26/2006			TD:	305		No Flow	
Driller:	Joe Chapulek				380	8 oz.	1/2	17.2
Casing Record	Surface	Production			405	12	1 1/2	1420
Hole Size	12 1/4"	6 3/4"			430	10	1 1/2	1274
Casing Size	8 5/8"				455	9	1 1/2	1198
Weight	26 #				490	8	1 1/2	1123
Setting Depth	36'				630	7	1 1/2	1036
Cement Type	Portland				930	5 1/2	1 1/2	908
Sacks	7				955	6	1 1/2	953
Feet of Casing	36'				980	5 1/2	1 1/2	908
					1005	Gas Check the Same		
					1030	Gas Check the Same		
Notes:					1055	7	1 1/2	1036
					1062	7 1/2	1 1/2	1080

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	234	298	sand	544	545	lime
1	20	Clay	298	352	shale	545	547	shale
20	36	Surface shale	352	372	Pawnee lime	547	552	Black shale
36	104	shale	359	373	odor	552	554	Iron Post coal
104	108	lime	372	373	shale	554	558	shale
108	140	shale	373	379	Black shale	558	574	sand
140	164	lime	379	380	Lexington coal	574	595	shale
164	169	shale	380	440	Peru sand	595	614	sand
169	178	sand	440	478	Oswego lime	614	615	Mineral coal
178	186	shale	478	480	shale	615	632	sand
186	195	lime	480	482	Summit Black shale	632	651	shale
195	196	shale	482	483	coal	651	661	sand
196	199	Black shale	483	484	shale	661	669	shale
199	204	shale	484	512	lime	669	671	Scammon coal
204	212	Altamont lime	512	513	shale	671	674	shale
212	215	shale	513	518	Excello Black shale	674	675	Tebo coal
215	226	Weiser sand	518	532	lime	675	680	shale
226	234	shale	532	544	shale	680	694	sand

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Operator:Colt Energy Inc.			Lease Name: Belcher			Well # 14-19			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
649	695	Weir coal							
695	700	shale							
700	725	sand							
725	733	shale							
733	744	sand							
744	754	shale							
754	756	Black shale							
756	757	Little Weir coal							
757	770	shale							
770	772	Black shale							
772	773	shale							
773	778	sand							
778	780	shale							
780	799	sand							
799	814	shale							
814	821	sand							
821	871	shale							
871	872.5	Rowe coal							
872.5	891	shale							
891	892	Neutral coal							
892	913	shale							
913	918	Black shale							
918	925	shale							
925	938	sand							
938	952	shale							
952	954	Riverton coal							
954	970	Black shale							
970	985	Mississippi chat							
985	1062	Mississippi lime							
1062		Total Depth							

Notes: 06LF-062306-R3-065-Belcher 14-19-Colt

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10214

LOCATION Eureka

FOREMAN Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-26-06	1828	Belcher #14-19				Montgomery	
CUSTOMER Colt Energy		Well Refractor Dr. Co.					
MAILING ADDRESS P.O. Box 388		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Tola		STATE Ks.	ZIP CODE	463	Alan		
				436	J.P.		
				442	Rick P.		

JOB TYPE Misc Pump / Logging HOLE SIZE 6 3/4" HOLE DEPTH 1062' CASING SIZE & WEIGHT 4 1/2" - 11.6 lb
 CASING DEPTH 1056' DRILL PIPE 4 1/2" TUBING _____ OTHER PBTD 1053'
 SLURRY WEIGHT 13.4 lb SLURRY VOL 34 Bbls WATER gal/sk 8.0 CEMENT LEFT in CASING 3'
 DISPLACEMENT 16.3 Bbls DISPLACEMENT PSI 600 PSI 1100 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to Drill Pipe - Pumped 100 Bbls water at 6 BPM w/ 400 PSI - Shut down - well Dead
Pull Drill Pipe out of hole - well Start Blowing Again - Pumped 40 Bbls water at 6 BPM - Shut down - well Dead
Kept Hole full with water while pull Drill Pipe out of hole while Rigging up Loggers - well Start Blowing Again
Run casing > Rig up to 4 1/2" casing, Break circulation with 20 Bbls water, Pumped 15 Bbl Gel Flush,
5 Bbl water 20 Bbl Metasilicate, Pumped water - well Blew Gel out of hole, Pumped 80 Bbls water at 9 BPM
with 300 PSI - over came Gas on well - we had good circulation while Pumping at 4 BPM
Mixed 110 SKs Thick Set cement w/ 8 PPSK of KDI-SEAL at 13.4 lb PPSK. Shut down washout pumps down
Release Plug - Displace Plug with 16 1/2 Bbls water - Final pumping at 600 PSI - Pumped Plug to 1100 PSI - wait 2 minutes
Release Pressure - Float Held - close casing in with OPST - Good cement return to Surface with 7 Bbls slurry
Job complete - Tear down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE 2nd Job of 2	800.00	800.00
			3.15	n/c
1126 A	110 SKs	Thick Set cement	14.65	1611.50
1110 A	900 lbs	KDI-SEAL 8 PPSK	1.36	324.00
1118 A	300 lbs	Gel Flush	.14	42.00
1102	80 lbs	CAKs	.64	51.20
1111 A	100 lbs	Metasilicate Preflush	1.65	165.00
5407A	6.05 Ton	40 miles - Bulk Truck	1.05	254.10
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
5609	3 Hrs	Misc Pump > Kill Well	152.00	456.00
5502	5 Hrs	80 Bbl. VAC TRK.	90.00	450.00
"Thank you"				
			Sub Total	4193.80
			SALES TAX 5.3%	118.39
			ESTIMATED TOTAL	4312.19

AUTHORIZATION Witnessed by Glenn

TITLE CO. Rep.

DATE _____ RECEIVED

AUG 07 2006

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08/03/08

COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170

August 3, 2006

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

ATTN: Elizabeth

Re: Belcher 14-19

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,038
Belcher 14-19

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,
COLT ENERGY, INC.
Shirley Stotler
Shirley Stotler
Production Clerk

Encl.

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