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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION NE-SE-NE, SEC. 35, T 11 S, R 17 W  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-  
\_\_\_\_\_ feet from N/S section line  
\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8328 Lease Name Hell Well # # 2  
Operator: Energy Sources Inc. County ELLIS  
Name & Address 250 Willow Hill Central Well Total Depth 2657 118.85 feet  
4413-82<sup>ND</sup> ST. Conductor Pipe: Size 0 feet  
Zubbock, Texas 79424 Surface Casing: Size 8 5/8 feet 236  
Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor ALLIED CEMENTING CO. License Number \_\_\_\_\_

Address Box 31-328 W. Wichita, Russell, Kansas 67665

Company to plug at: Hour: 10:00 AM Day: 16<sup>th</sup> Month: April Year: 19 84

Plugging proposal received from Marvin Sullivan

(company name) Energy Sources Inc. (phone) \_\_\_\_\_

were: 8 5/8" 236<sup>ET</sup> S.P. CUL #150<sup>SK</sup> ent, 5 1/2" Cog Sit @ 2645<sup>FE</sup> #100<sup>SK</sup>

5 1/2" squeezed @ 926<sup>FE</sup> #150<sup>SK</sup> ent - 1500<sup>PSE</sup>, open bit 2645<sup>FE</sup> and

Perfs 2614<sup>FE</sup>, No Pipe Recovery - tried to rework well got packer

stuck @ 1035<sup>FE</sup>, tried to mill out part of plug. No success went

out of hole to 1041<sup>FE</sup>. (ASK operator to get cement and used mill

to open 5 1/2" cog. Plugging Proposal Received by Marvin J. Schubert  
DOIC (TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:00 PM Day: 16<sup>th</sup> Month: July Year: 19 84

ACTUAL PLUGGING REPORT First order - 150<sup>SK</sup> 5/20 Permox 4 1/2 Gal.

(1) On-7-11-84 spotted 15<sup>SK</sup> ent @ 1041 to 940', set packer @ 925<sup>FE</sup>

squeezed with 135<sup>SK</sup> ent Max 2000<sup>PSE</sup>, set for 20<sup>Min.</sup>, Pressured

5 1/2" csg - Held at 500<sup>PSE</sup>, ON-7-12-84 - Drilled ent from 940<sup>FE</sup> to 1007<sup>FE</sup>

ON 7-13-84 drilled to 1030<sup>FE</sup> went out of hole, ORDERED another 150<sup>SK</sup> 5/20 - 4 1/2 Gal.

Pumped 30<sup>SK</sup> in Annulus Max. Pressure 600<sup>PSE</sup>, Pumped in 95<sup>SK</sup> in 5 1/2" Csg

Max Pressure 200<sup>PSE</sup>, Cemented by Allied Cementing

(If additional description necessary use BACK of this form.)

INVOICE  
DATE: 7-30-84  
7-16

RECEIVED  
STATE CORPORATION COMMISSION  
7-23-1984  
JUL 23 1984 Signed Marvin J. Schubert  
DOIC (TECHNICIAN)  
July 20  
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