STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Moil or Deliver Report to:
Conservation Division
State Corporation Commission

15-195-20517-00-00

WELL PLUGGING RECORD

tate Corporation Commission 12 North Market, Insurance Bldg. Vichita, Kansas	Trego)	County. Se	c 22 T	wp. 11S Rge 25	\overline{SW} (E) — (W)		
NORTH	Location as "NE Lease Owner	/CNWXSWX" or	footage from lin	es NE	NE NE			
	O I same Nome	7.jegler	1			Well No. #1		
	Office Address	Box 352	Russell,	Kansas	67665			
	Chamatar of Wa	all /completed a	e Oil Cas or Dry	/ Hole)	DLA HOTE			
	Date well comp	leted 12-1-	· / 8			18		
	Application for p	plugging filed	Yes			19		
	Application for I	plugging approve	ed			19		
	Plugging comme	Plugging commenced 19 19 19 19 19 19 19 19 19 19 19 19 19						
	Plugging comple	Plugging completed 4:50 Palv. 12=1-76 Reason for abandonment of well or producing formation						
	Reason for aban	donnent or wen	or producing ion					
	If a producing	well is abandone	ed, date of last p	roduction_	,	19		
	Was permission	obtained from	the Conservation	Division o	r its agents befor	re plugging was com-		
Locate well correctly on above Section Plat	menced? Ye	S	. 5 1/1					
	pervised plugging of thi	s well Gilbs	ert Balthaz	or	Taral Danish of 1	Well Fee		
ducing formation	L	epth to top	Bottom		Total Depth or	AA GII		
w depth and thickness of all wa	ter, oil and gas formation	ıs.			_			
OIL, GAS OR WATER RECO	RDS					CASING RECORD		
	CONTENT	FRDM	TO	SIZE	PUT IN	PULLED OUT		
FORMATION								
			<u> </u>		ļ			
			 		 			
			 		 			
		 	 		 			
		 	+					
				ST/	RECEIN TE UCREORATION			
	· · · · · · · · · · · · · · · · · · ·				DEC-6	1978		
					12-6-	1978		
					CONSTRUCTION I			
		-			toregree, tres	is09		
une of Plugging Contractorddress Box 352 Ri	John O. Farmer,		cessury, use BACK of	this sheet)				
TATE OF Kansas	co	OUNTY OF	Russell		, 88.			
John O. Farr	ner		macione e contonen).	encet) or (or	wner or operator)	of the above-describ		
ell, being first duly sworn on o	ath, says: That I have l I that the same are true	and correct. So	e faces) stateforen help fing God.	ts, and mat \sqrt{D}	ters herein conta ZAMM	. /		
		(Signature)	//	•				
P. A. Contraction		L	Box 352	2B	ussell, Kar (Address)	isas 67665		
A Contract of Cont	,	. •	. Decembe		(Address), 19.	78		
Sunchmentanh Sworter to	before me this 5th	lday o	r Decembe	011	, 19.			
MUSIA		-		Seles	J Carl	<u>~</u>		
My comme	y: 15, 1979		Helen Carl	lson		Notary Public.		
VOLICE:	-	ROBERTS-HUTC			,			
Comment								
, () W								

perator	_		1	DESIGNATE TYPE OF DRY HOLE, SWDW, ETC	COMP.: OIL, GA		
John O. Farm	Leose Name Ziegler		Dry Hole				
#1 22T11S_R_25							
	WELL LOG	and all della	.tem tests. in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
cluding depth interval	mes of perosity and contents thereof; core tested, cushion used, time tool open, flowing		and recoveries.	NAME	DEPTH		
FORMATIO	N DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM				
Surface Shale Shale & Sand Sand & Shale Red Bed Anhydrite Shale & Shel Shale & Lime Lime & Shale Shale & Lime Lime Lime		-0- 228 750 1450 1975 2082 2125 2225 2600 2900 3610 3730 3880	228 750 1450 1975 2082 2125 2225 2600 2900 3610 3730 3880 4075	Log Tops: Anhydrite Base Topeka Heebner Toronto Lansing B/KC Log T.D. Rotary T.D.	2082' (+ 40 2123' (+ 36 3562' (-107 3782' (-129 3801' (-137 4061' (-157 4073' (-157 4075' (-157 4075' (-157)		
		EIS, IF NECESSART,	1/3/1	110 70	Seere Al		
Date Re	ceived		John O. Larmer				
		 		sident Title			
1			Dece	mber 5, 1978			

jt,

١	•	() 15-1	95-2051	7-00-0	\circ)			
	KANSAS DRILLER	s LOG					S .,	<u>22</u> T	11S R. 25W W	
١		405	20 5	15 00	~~		Lo	c. NE N	E NE	
7	API No. 15	County		1/ - 00 mber	-00			unty <u>Tre</u>	٥O	
	Operator						7 "		640 Acres	
İ	John O. Fa	rmer, Inc.							ाँ । जिल्ल	
	Address	Russell.	Kansas	67665				160	60	
	Box 352 Well No.	Lease Name	NA11-301-3	11.1.11.11.11.11.11.11.11.11.11.11.11.1						
	#1 Ziegler						_		10111	
	_	ootage Location 33() feet from (N) (% fine 33() feet from (E) (W) line								
	Principal Contractor	(N) (X) fine	Geol	ogist				160		
	John O. Farme	r, Inc.	Ro	ger Welty	P.B.T.D.			Loce	te well correctly	
_	Spud Date		ĺ	175'	17.5.1.5.		E)	ev.: Gr	2485'	
\bigcup	11-21-78 Date Completed			Purchaser				24881	кв2490 '	
	12-1-78									
				CASING	RECORD					
\mathcal{L}	Report of all string	gs set — surface,								
	Purpose of string	Sixe hole drilled	Size casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
					210		_	175		
	_Surface	124	8-5/8	26	218	Commo	1			
\supset			 -			 				
		LINER RECO	RD				PERFORA	REFORATION RECORD		
	Top, ft.	Bottom, ft.		cement	Shots	Shots per ft.		& type	Depth interval	
										
		TUBING REC								
	Size	Setting depth	Packer	set at						
			ACID, FRAC	TURE, SHOT,	CEMENT SC	QUEEZE RECO	RD			
		Amo	unt and kind o	f material used					Depth interval treated	
C								RECEN	VED	
	şı <u>r</u> .						SILIE (OXFORATIO	A CUMMISSION	
								DEC = 6	0-/978 1978	
								14100	· · · · · · · · · · · · · · · · · · ·	
		INITIAL PRODUCTION						CONSERVATION DIVISION Violence Vansas		
	Date of first production	Valuations Marketon								
		Water						Gas-eil ratio		
	RATE OF PRODUCTION PER 24 HOURS	OII	ı	bbls.	-	MCF		bbis.	СБРВ	
(Disposition of gas (vent	ed, used on lease or				Produc	ing interve	ai (s)		
•										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.