STATE OF KANSAS

FRATE CORPORATION COMMISSION

Give All Information Completely

Mine Required Affidavit

Mail or Deliver Report to:

Conservation Division

15-195-00001-00-00

WELL PLUGGING RECORD

Lease Owner	M. B. Arme Weissbeck Petroleum ell (completed a leted plugging filed plugging approvenced andonment of we well is abandon obtained from Yes s well Elc th to top	Bldg, Wins Oil, Gas or I ed. ed. ll or producing ed, date of last the Conservation Petty Bottom	chita, Kar Ory Hole) D: formation on Division or Size 8-5/8	its agents befor	Vell No. 1 1-20 19 5 1-20 19 5 1-20 19 5 1-21 19 5 1-21 19 5 1-21 19 5 CASING RECORD Pulled Out None
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H. B. ARMEN

MINSTRUK / I VILL

SW/h SW/h SR/h Seew 33-11-25W Srege County, Kansa

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Lime & Belemite	1661	
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Yotal Bepth	178	

I kereby certify the feregoing to be a true and accurate Briller's Log of the fermations encountered in the above wells

TRANSIT COMPORATION

Loff Trust, Ass't Secretar

Subscribed and swern to before me this 27th day of January, 1952.

My Commission By irrey

11110

PLUGUMB

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October 2k, 19554

MAGKLELLINGZ