## 15-063-21065-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1 Rev. 6/4/84

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-063-21,065 (of this well) (This must be listed; if no API# was issued, please note drilling completion date.)
LEASE OPERATOR Pickrell Drilling Company, Inc. OPERATORS LICENSE NO. 5123
ADDRESS 110 N. Market, Suite 205, Wichita, KS 67202 PHONE # (316) 262-8427
LEASE (FARM)Lockwood Trust WELL NO. 1-A WELL LOCATION NW SE NE COUNTY Gove
SEC. 11 TWP. 11S RGE. 31 (F) ###(W) TOTAL DEPTH 4630' PLUG BACK TD
Check One:
OIL WELL GAS WELL D & A _X SWD or INJ WELL DOCKET NO
SURFACE CASING SIZE 8 5/8 SET AT 348 CEMENTED WITH 200 SACKS
CASING SIZE SET AT CEMENTED WITH SACKS
PERFORATED AT None
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL
25sx @ 2500', 110sx w/1sx FloSeal @ 1700', 40sx @ 380', 10sx w/solid bridge @ 40'
circulate 15sx rathole  (If additional space is needed use back of form)
, $\cdot$
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes (If not, explain)
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 3:30 PM 10/17/86
PLUGGING OF THIS WELL WILL BE DONE NIN ACCORDANCE WITH K.S.A. 55-101 et seg AND THE RULES AN REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
10-Z3-/986   Gary Christopher   007, 2, 3 1985   PHONE # (316) 7935837
ADDRESS Rt. 4, Box 129, Great Bend, KS 67530
PLUGGING CONTRACTOR Pickrell Drilling Company, Inc. LICENSE NO. 5123
ADDRESS 110 N. Market, Suite 205, Wichita, KS 67202 PHONE # (316) 262-8427
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: (Operator of Agent)
C.W. Sebits, President  DATE: October 22, 1986

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Starting Date	0 6 86	
1130	onth day year	API Number 15— 063-21,065-00-00
5123	•	NIJI CE NE 11 11 21 East
OPERATOR: License # .5123	ling Company Inc	NW SE NE Sec. 11 Twp. 11 S, Rg 31 X West
Name	ling Company, Inc.	30.30
Address . I IU N . Marke	t, Suite 205	990 <b></b>
	Kansas 67202	(Note: Locate well on Section Plat on reverse side)
Contact PersonJay M		Nearest lease or unit boundary line990
Phone 262-842	7	
CONTRACTOR: License #	5123	1 Ockwood Twist
	lling Company, Inc.	
	ansas	sarrace elevation
		vesno
Well Drilled For:	Well Class: Type Equip	oment: Municipal well within one mile:yes _X_no
X oil swb	Infield X Mud R	otary Depth to bottom of fresh water
Gas Inj	Pool Ext Air Ro	1.400
OWWO Expl	X Wildeat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follow	8:	Surface pipe planned to be set 300+ feet
		prince to be set
•		4700
43		Mind Mind Mind Mind Mind Mind Mind Mind
Comp Date	Old Total Depth	/   Formation M1SS
10-2-86	with K.S.A. 55-101, et seq., p	Formation
Date Sign	ature of Operator or Agent $ $	Title. Unlet Geologist
For KCC Use:		
Conductor Pipe Required	feet; Minimum S	urface Pipe Required
This Authorization Expires	4-2-87	urface Pipe Required
_		- 1.000 cd
Som - 10-8	3-86 PM (Wal	and see Carl 4.
	2119	your (in the second
set	340	good weel) Carl 4.
		Fact
		NW SE NE Sec. 11 Twp. 11 S, Rg. 31 $\overline{X}$ West
	PLUCCING DD	OPOSAL IF ABOVE IS D & A
This plugging proposal will be re	eviewed and approved or revise	ed at the time the district office is called prior to setting surface casing (call 7 a.m. to
5 p.m. workdays).		
		to the time the district office is carried prior to setting surface casing (call 7 a.m. to
		to setting surface casing (cait / a.m. to
1st plug @ 2550		
1000	····· feet depth with	50 sxs of 60/40 poz.
2nd plug @ . 1900	feet depth with	50 sxs of 60/40 poz.
2nd plug <i>@</i> 1900 3rd plug <i>@</i> 350	feet depth with	50 sxs of 60/40 poz. 50 sxs of 60/40 poz.
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and plug @	feet depth with feet depth with feet depth with fridge feet depth with feet depth with sxs  rator and district office on plugater well is either plugged or	50 sxs of 60/40 poz. 50 sxs of 60/40 poz. 40 sxs of 60/40 poz. 10 sxs of 60/40 poz.  sxs of 60/40 poz.  (b) Mousehole with N/A sxs  g placement and the amount of cement to be used is necessary prior to plugging. r production casing is cemented in CEIVED
and plug @	feet depth with feet depth with feet depth with fridge feet depth with feet depth with sxs  rator and district office on plugater well is either plugged or	50 sxs of 60/40 poz.  50 sxs of 60/40 poz.  40 sxs of 60/40 poz.  10 sxs of 60/40 poz.  50 sxs of 60/40 poz.  60/40 poz.  50 sxs of 60/40 poz.
and plug @	feet depth with sxs  rator and district office on plugafter well is either plugged or	50 sxs of 60/40 poz. 50 sxs of 60/40 poz. 40 sxs of 60/40 poz. 10 sxs of 60/40 poz.  sxs of 60/40 poz.  (b) Mousehole with N/A sxs  g placement and the amount of cement to be used is necessary prior to plugging. r production casing is cemented in CEIVED
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and plug (a)	feet depth with sxs  rator and district office on plug after well is either plugged or (Call 7	50 sxs of 60/40 poz.  50 sxs of 60/40 poz.  40 sxs of 60/40 poz.  10 sxs of 60/40 poz.  sxs of 60/40 poz.  (b) Mousehole with N/A sxs  g placement and the amount of cement to be used is necessary prior to plugging.  r production casing is cemented in 15 CEIVED  a.m. to 5 p.m. workdays)    CCC DIST. #6
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and plug (a)	feet depth with sxs  rator and district office on plugafter well is either plugged of (Call 7	50 sxs of 60/40 poz.  50 sxs of 60/40 poz.  40 sxs of 60/40 poz.  10 sxs of 60/40 poz.  sxs of 60/40 poz.  (b) Mousehole with N/A sxs  g placement and the amount of cement to be used is necessary prior to plugging. r production casing is cemented in 15 CEIVED a.m. to 5 p.m. workdays)  KCC DIST. #6  Hays, KS
2nd plug (a)	feet depth with sxs  rator and district office on plugafter well is either plugged of (Call 7	50 sxs of 60/40 poz.  40 sxs of 60/40 poz.  10 sxs of 60/40 poz.

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