

15-063-21045-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API NUMBER 15-063-21,045 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Dreiling Ltd. of Colorado OPERATORS LICENSE NO. 5804
410 17th Street, Suite 1140
ADDRESS Denver, Colorado 80202 PHONE # (303) 623-6144

LEASE (FARM NAME) Wieland WELL NO. 1

WELL LOCATION NW/4 NE/4 SE/4 SEC. 21 TWP. 11S RGE. 31W (E) or (W)

COUNTY Gove TOTAL DEPTH 4,647' FIELD NAME _____

check one:

OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A XX

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN July 4, 1986 @ 5:00 A.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mick Domenick ADDRESS 410 - 17th st. #1140 Denver, CO 80202

PHONE # (303) 623-6144

PLUGGING CONTRACTOR Red Tiger Drilling Company LICENSE NO. 5302

ADDRESS 1720 KSB Building, Wichita, Kansas 67202 PHONE # (316) 263-2371

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Dreiling Ltd. of Colorado
410 17th Street, Suite 1140
ADDRESS Denver, Colorado 80202 PHONE # (303) 623-6144

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

RECEIVED
STATE CORPORATION COMMISSION

7-14-1986
JUL 14 1986

CONSERVATION DIVISION
Wichita, Kansas

SIGNED: _____
(Applicant or Acting Agent)

DATE: _____

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date June 15 86 month day year

API Number 15-063-21,045-00-00

OPERATOR: License # 5804 Name Drilling Ltd. Of Colorado Address 410 - 17th St. Suite 1140 City/State/Zip Denver, Colorado 80202 Contact Person Les Olson Phone 303-623-6144

NW NE SE Sec. 21 Twp. 11 S, Rg. 31 East 2310 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet County Cove Lease Name Wieland Well # 1

CONTRACTOR: License # 5302 Name Red Tiger City/State

Ground surface elevation 2952 feet MSL Domestic well within 330 feet: yes no

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Municipal well within one mile: yes no Depth to bottom of fresh water 175' Depth to bottom of usable water 1750' Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 275' Conductor pipe required None Projected Total Depth 4650 feet Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 6-9-86 Signature of Operator or Agent Title Drilling Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 400 This Authorization Expires 12-13-86 Approved By 6-13-86

Walt Oden Red Tiger #5 tag 19 6-24-86

Set 275 # alt II Spud - 6-24-86 PM Seal Pond

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Anhydrite plus 10 feet depth with 25 sxs of cement
2nd plug @ 1700 feet depth with 100 sxs of cement plus sk of hulls
3rd plug @ 50' below base of surface feet depth with 40 sxs of cement
4th plug @ 40 feet depth with 10 sxs of cement
5th plug @ feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-063-21,045 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

8-4-1986