

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
October 2008
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7117
 Name: Colorado Interstate Gas Company
 Address 1: P.O. Box 1087
 Address 2: _____
 City: Colorado Springs State: CO Zip: 80903 + _____
 Contact Person: Ronald D. Schafer, Jr.
 Phone: (719) 520-4559

CONTRACTOR: License # 32437
 Name: The Loftis Company
 Wellsite Geologist: N/A
 Purchaser: N/A

Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry ☒ Other Cathodic Protection
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

02/13/2009 02/15/2009 02/15/2009
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 075-20842-0000
 Spot Description: CIG Pipeline ROW
 _____ SE _____ SW _____ SE Sec. 21 Twp. 21 S. R. 41 ☐ East ☒ West
94 Feet from ☐ North / ☒ South Line of Section
1455 Feet from ☒ East / ☐ West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW

Lease Name: 2A-20" P/L Well #: C-1145-1
 Field Name: N/A
 Producing Formation: N/A
 Elevation: Ground: est. 3651' topo Kelly Bushing: N/A
 Total Depth: 300' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at: 20'/20' Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set: N/A Feet
 If Alternate II completion, cement circulated from: 0'(Surface)
 feet depth to: 20' w/ 12 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: N/A ppm Fluid volume: N/A bbls
 Dewatering method used: N/A
 Location of fluid disposal if hauled offsite:
 Operator Name: N/A (Please see CDP-1 and CDP-4 for this location)
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Pipeline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Partner
 Subscribed and sworn to before me this 30th day of March, 2009.
 Notary Public: May 2
 Date Commission Expires: 10-11-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Colorado Interstate Gas Company Lease Name: 2A-20" P/L Well #: C-1145-1
 Sec. 21 Twp. 21 S. R. 41 ☐ East ☒ West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Top Soil	0-10
Electric Log Run (Submit Copy)	☐ Yes ☒ No	Sticky Lime	10-30
List All E. Logs Run:		Sandy Gravel	30-110
		Sticky Lime	110-140
		Sticky Gray Limestone	140-300

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	6.625"	3.6	20'	Neat	12	Portland I & II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	KANSAS CORPORATION COMMISSION Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		MAY 01 2009 RECEIVED		
N/A				

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr.			Producing Method:			
			☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) <u>Cathodic Protection</u>	

The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	2/14/2009
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: 2A/20' P/L Unit # C-1145-1

LOCATION: Hamilton County, Kansas
API #15-075-20842-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

Handwritten signature/initials
5/05/09

KANSAS CORPORATION COMMISSION
MAY 01 2009
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