

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7117
Name: Colorado Interstate Gas Company
Address 1: P.O. Box 1087
Address 2: _____
City: Colorado Springs State: CO Zip: 80903 + _____
Contact Person: Ronald D. Schafer, Jr.
Phone: (719) 520-4559
CONTRACTOR: License # 32437

Name: The Loftis Company
Wellsite Geologist: N/A
Purchaser: N/A

Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other ✓ Cathodic Protection
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: N/A

Well Name: N/A

Original Comp. Date: N/A Original Total Depth: N/A
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____

02/16/2009 02/18/2009 02/18/2009
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 075-20843-0000
Spot Description: CIG Pipeline ROW
_____ SE _____ SW _____ SE Sec. 21 Twp. 21 S. R. 41 ☐ East ☒ West
94 Feet from ☐ North / ☒ South Line of Section
1505 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW

County: Hamilton

Lease Name: 2A-20" P/L Well #: C-1145-2

Field Name: N/A

Producing Formation: N/A

Elevation: Ground: est. 3651' topo Kelly Bushing: N/A

Total Depth: 300' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 20'/20' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: N/A Feet

If Alternate II completion, cement circulated from: 0'(Surface)

feet depth to: 20' w/ 12 sf cmf

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls

Dewatering method used: N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A (Please see CDP-1 and CDP-4 for this location)

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Partner

Subscribed and sworn to before me this _____ day of _____, 2009.

Notary Public: May 2 2009

Date Commission Expires: 10-11-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

Operator Name: Colorado Interstate Gas Company Lease Name: 2A-20" P/L Well #: C-1145-2
 Sec. 21 Twp. 21 S. R. 41 ☐ East ☒ West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Top Soil</td> <td>0-10</td> <td></td> </tr> <tr> <td>Sticky Lime</td> <td>10-30</td> <td></td> </tr> <tr> <td>Sandy Gravel</td> <td>30-110</td> <td></td> </tr> <tr> <td>Sticky Lime</td> <td>110-140</td> <td></td> </tr> <tr> <td>Sticky Gray Limestone</td> <td>140-300</td> <td></td> </tr> </table>	Name	Top	Datum	Top Soil	0-10		Sticky Lime	10-30		Sandy Gravel	30-110		Sticky Lime	110-140		Sticky Gray Limestone	140-300	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	6.625"	3.6	20'	Neat	12	Portland I & II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A		KANSAS CORPORATION COMMISSION MAY 01 2009 RECEIVED	

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Cathodic Protection</u>	PRODUCTION INTERVAL: _____ _____
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The Loftis Company
P. O. Box 7847
Midland, Texas 79708

Cementing Report

Cement Date	2/17/2009
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: 2A/20" P/L Unit # C-1145-2

LOCATION: Hamilton County, Kansas
API #15-075-20843-0000

CEMENTER's REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

KANSAS CORPORATION COMMISSION

MAY 01 2009

RECEIVED

car
5/15/09