

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 7117  
Name: Colorado Interstate Gas Company  
Address 1: P.O. Box 1087  
Address 2: \_\_\_\_\_  
City: Colorado Springs State: CO Zip: 80903 + \_\_\_\_\_  
Contact Person: Ronald D. Schafer, Jr.  
Phone: ( 719 ) 520-4559  
CONTRACTOR: License # 32437  
Name: The Loftis Company  
Wellsite Geologist: N/A

Purchaser: N/A  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry \_\_\_\_ Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_ Temp. Abd.  
\_\_\_\_ Dry ☒ Other Cathodic Protection  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A  
Well Name: N/A  
Original Comp. Date: N/A Original Total Depth: N/A  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhrr. \_\_\_\_ Conv. to SWD  
\_\_\_\_ Plug Back: \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No.: \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No.: \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhrr.?) Docket No.: \_\_\_\_\_  
02/25/2009 02/27/2009 02/27/2009  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21847-0000  
Spot Description: CIG Pipeline ROW  
\_\_\_\_ NW \_\_\_\_ NW \_\_\_\_ NW Sec. 31 Twp. 23 S. R. 37 ☐ East ☒ West  
220 Feet from ☒ North / ☐ South Line of Section  
65 Feet from ☐ East / ☒ West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
☐ NE ☒ NW ☐ SE ☐ SW  
County: Kearney  
Lease Name: 2A-20" P/L Well #: C-4211-1  
Field Name: N/A  
Producing Formation: N/A  
Elevation: Ground: est. 3325' topo Kelly Bushing: N/A  
Total Depth: 300' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at: 20'/20' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set: N/A Feet  
If Alternate II completion, cement circulated from: 0'(Surface)  
feet depth to: 20' w/ 12 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: N/A ppm Fluid volume: N/A bbls  
Dewatering method used: N/A  
Location of fluid disposal if hauled offsite:  
Operator Name: N/A (Please see CDP-1 and CDP-4 for this location)  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Partner  
Subscribed and sworn to before me this 30th day of May, 2009.  
Notary Public: May 2 2009  
Date Commission Expires: 10-11-2010

KCC Office Use ONLY

☒ Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

Operator Name: Colorado Interstate Gas Company Lease Name: 2A-20" P/L Well #: C-4211-1  
 Sec. 31 Twp. 23 S. R. 37 ☐ East ☒ West County: Kearney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Top Soil	0-10	
Sand	10-20	
Sandy Gravel	20-100	
Sticky Sand	100-180	
Sand	180-265	
Sticky Sand	265-300	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	6.625"	3.6	20'	Neat	12	Portland I & II

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, etc. (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method:										
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)										
Estimated Production Per 24 Hours	<table border="1"> <thead> <tr> <th>Oil Bbls.</th> <th>Gas Mcf</th> <th>Water Bbls.</th> <th>Gas-Oil Ratio</th> <th>Gravity</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity					
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Cathodic Protection</u>	_____ _____

**The Loftis Company**  
**P. O. Box 7847**  
**Midland, Texas 79708**

**Cementing Report**

Cement Date	2/26/2009
Drilled Hole Size(in.)	12"
Drilled Hole Depth(ft.)(Length of Casing/Depth of Cement)	20'
Size of Casing(in.)	6"
Amount of Cement Used	12 sacks
Top of Cement(ft.) Note: Pressure Pumped to Surface	Surface
Slurry Wt.(lbs./gal.)	15.6
Type of Cement	(Neat) Portland Type I & II

CUSTOMER: Colorado Interstate Gas Company

UNIT #: <sup>↑</sup> Unit # C-4211-1

LOCATION: 2A-20" P/L Kearney County, Kansas  
API #15-093-21847-0000

KANSAS CORPORATION COMMISSION

CEMENTER's REPRESENTATIVE: Mike Loftis/Guadalupe Salinas

MAY 01 2009  
RECEIVED

*Handwritten signatures:*  
[Signature]  
[Signature]  
6/5/09