

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Tailwater, Inc.
Name: _____
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc
License: 8509
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/19/08 11/20/08 12/16/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

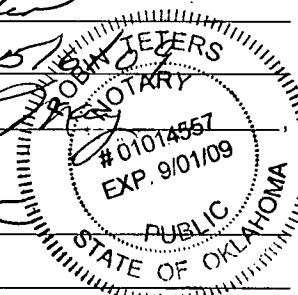
API No. 15 - 003-24688-00-00
County: Anderson
ne se nw sw Sec. 22 Twp. 20 S. R. 20 East West
955 feet from S / (circle one) Line of Section
1305 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Kempnich 32-T
Lease Name: _____ Well #: _____
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 967 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 24' w/ 6 sx cmt.
PH 2 - Dig - 5/22/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. [Signature]
Agent Title: _____ Date: 5/15/09
Subscribed and sworn to before me this 6 day of May
20 09.
Notary Public: Bob Lett
Date Commission Expires: 9-01-09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 32-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Gamma Ray/Neutron</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24'	Portland	6	
Completion	5 5/8"	2 7/8"		749.6'	Portland	110	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	629' - 634' (11 perms)	Acid spot - 50 gal. 15% HCl	
2	669' - 679' (21 perms)	35 sx sand - 143 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>749.6'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12/16/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10 bbls</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19890
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/24/08	7806	Kempnick #32-7	22	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr			506	Fred		
CITY Oklahoma City			164	Ken		
STATE OK			370	Brian		
ZIP CODE			510	Chuck		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 761' CASING SIZE & WEIGHT 2 1/8 EUE
CASING DEPTH 751' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 4.36 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 123 sks 50/50 Por mix Cement w/ 2% Gel 5% Salt 5# Kal seal 4# Phenoseal per sack Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.36 BBL Fresh water. Pressure to 700# PSI Release pressure to set float valve. Shut in casing

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump		925.00
5406	1/3 of 25	MILEAGE Pump Truck		30.42
5407A	5.146 Ton	Ton Mileage		154.78
5502C	2 hrs	80 BBL Vac Truck		200.00
1124	110 sks	50/50 Por mix Cement		1072.00
1118B	307#	Premium Gel		52.92
1111	258#	Granulated Salt		64.74
1110A	615#	Kal Seal		307.50
1107A	31#	Phenoseal		55.65
4402	1	2 1/2" Rubber Plug		22.00
		Sub Total		2371.69
		Tax @ 6.32		103.81

KANSAS CORPORATION COMMISSION
MAY 08 2009
NEW

Havin 3737

AUTHORIZATION _____

[Signature]

TITLE _____

227666

SALES TAX ESTIMATED TOTAL 2940.9
DATE _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #32-T

API #15-003-24,688

November 19 - November 20, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
87	shale	91
25	lime	116
70	shale	186
5	lime	191
7	shale	198
31	lime	229
8	shale	237
18	lime	255
12	shale	267
16	lime	283 BKC
175	shale	458
6	lime	464
3	shale	467
3	lime	470
3	brown lime	473 light oil show
12	shale	485
1	oil sand	486
5	grey sand	491
3	silty shale	494
2	grey sand	496
3	broken sand	499 very light oil show
1	silty shale	500
8	shale	508
9	oil sand	517
1	broken sand	518 light bleeding, 20% bleeding sand
2	silty shale	520
10	shale	530
7	lime	537
13	shale	550
5	lime	555
20	shale	575
15	lime	590
12	shale	602
3	lime	605
25	shale	630
4	oil sand	634 good bleeding

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Kempnich #32-T

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1	broken sand	635
3	shale	638
5	silty shale	643
12	shale	655
1	lime & shells	656
11	shale	667
1	lime & shells	668
4	oil sand	672 clean, brown, good oil show
7	broken sand	679 60% brown bleeding sand, 40% silty shale
7	silty shale	686
4	broken sand	690 30% brown bleeding sand, 70% silty shale
32	shale	722
4	sand	726 grey, no show
34	shale	760 TD

Drilled a 9 7/8" hole to 24'
Drilled a 5 5/8" hole to 760'

Set 24' of new 7" casing cemented with 6 sacks of cement.

Set 749.6' of used 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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