

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
MAY 13 2009

WELL COMPLETION FORM
RECEIVED
WELL HISTORY - DESCRIPTION OF WELL & LEASE

No cont. frt. rec'd.
Form ACO-1
September 1999
Form Must Be Typed
Kan 5/13/09

Operator: License # 33704
 Name: A & A DISCOVERY LLC
 Address: 748 S 4TH
 City/State/Zip: HILL CITY KS 67642
 Purchaser: _____
 Operator Contact Person: DARREL ANDERSON
 Phone: (785) 421-2768
 Contractor: Name: ANDERSON DRILLING
 License: 33237
 Wellsite Geologist: KITT NOAH
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SiOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-15-05	12-23-05	12-27-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23112-00-00
 County: GRAHAM
W2 SE SW SW Sec. 15 Twp. 10 S. R. 24 East West
330 feet from S / N (circle one) Line of Section
750 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: HERMAN Well #: A-1
 Field Name: WILDCAT
 Producing Formation: _____
 Elevation: Ground: 2452' Kelly Bushing: _____
 Total Depth: 4230 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____^{sq cm.}

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Darrel Anderson
 Title: Mgt. Member Date: 5-13-09
Agent for A & A
 Subscribed and sworn to before me this 13 day of May
09
 Notary Public: Audra Evans
 Date Commission Expires: 8-13-2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: A & A DISCOVERY LLC Lease Name: HERMAN Well #: A-1
 Sec. 15 Twp. 10 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

KANSAS CORPORATION COMMISSION

**MAY 13 2009
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Name	Top	Datum
Anhydrite	2085	+ 372
B/Anhydrite	2122	+ 335
Topeka	3547	-1090
Heebner	3762	-1305
Toronto	3785	-1328
Lansing	3799	-1342
Muncreed	3919	-1462
Stark	3988	-1531
Hush	4010	-1553
B/KC	4033	-1576
Marmaton	4060	-1603
Pawnee	4153	-1696

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		217	COM	150'	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)