Kansas Corporation Commission Oil & Gas Conservation Division

How Recd in Mos. As 4/13/09/from MC Form ACO-1 September 1999 Form Must Be Typed



ORIGINAL

Operator: License # 5150	API No. 15099-24,544 - 0000
Name: COLT ENERGY, INC	County: LABETTE
Address: P O BOX 388	NW _NE _ NE _ NW Sec. 21 Twp. 33 S. R. 18
City/State/Zip: IOLA, KS 66749	5050 feet from / N (circle one) Line of Section
Purchaser:	3080 feet from 1 / W (circle one) Line of Section
Operator Contact Person: DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	(circle one) NE SP NW SW
Contractor: Name: WELL REFINED DRILLING CO/FINNEY DRILLING	Lease Name: GRAYBILL Well #: SWD 1
License: 33072/5989	Field Name: CHEROKEE BASIN COAL AREA
Wellsite Geologist: REX ASHLOCK	Producing Formation: ARBUCKLE
Designate Type of Completion:	Elevation: Ground: 814 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1650 Plug Back Total Depth:
Oii	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE feet depth to 1162 w/ 125 sx cmt.
Operator:	feet depth to 1702 w/ 125 sx cmt. AHZ-DIG-5/22/39
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 80 bbls
Plug Back Plug Back Total Depth	Dewatering method used PUMPED OUT - PUSHED IN
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: _COLT ENERGY, INC
Other (SWD or Enhr.?) Docket No	,
3/13/2009 3/17/2009	Lease Name: KING 5-35SWD License No.: 5150
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter NW Sec. 25 Twp. 31 S. R. 17 Feast West County: LABETTE Docket No.: D-28,604
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-5 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ato the off and gas madely have been fully complied with and the statements
(I)	/ KOC 048-2 U-2 05U V
Signature: Signature:	KCC Office Use ONLY
Title: OFFICE MANAGER Date: 4/3/09	Letter of Confidentiality Received
Subscribed and sworn to before me this 29 th day of	If Denied, Yes Date:
2009	Wireline Log Received RECEIVED Geologist Report Received ANSAS CORPORATION CONTINUES.
Notary Public: Shirty & Stotler	Geologist Report Received ANSAS CORPORATION COM
Date Commission Expires: /- 20 - 20 / 2	APR 0 2 2039
2.2	CONSERVATION DIVISIO WICHITA, KS

Operator Name: COL	T ENERGY, INC	<u> </u>	Lease	Name: G	RAYBILL		Well #: SWI	0 1
Sec. 21 Twp. 33			County	LABET	TTE			
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	g and shut-in pressur s if gas to surface tes	es, whether sh st, along with fi	ut-in pres	sure reached	static level, hydros	tatic pressure	es, bottom hole
Drill Stem Tests Taken)	✓ Log Formation (To		on (Top), Depth ar	op), Depth and Datum		
Samples Sent to Geological Survey		☑ Yes ☐ No)	Name			Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		Yes No		DRIL	LERS LOG A	ATTACHED		
.ist All E. Logs Run:								
		CAS Report all strings	ING RECORD set-conductor, su	✓ Ne		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	24 20 PORTL		PORTLAND	5	
PRODUCTION	6 3/4	4 1/2	10 1/2		1168.05	50/50 POZO	125	
		ADDITIO	NAL CEMENTI	NG / SQU	EEZE RECORU)		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	s Used		Type and Po	ercent Additives	3
Shots Per Foot	nots Per Foot PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per				Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			rd Depth
1	OPEN HOLE 1162-1650				250 GAL 28% HCL 1162-			
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		4 n t main (m. 1111) 14 (1411) 1411 1411 1411 1411 141					KANSAS	Ci
								A. A. 2 2 2 3
TUBING RECORD 2"8R	Size RD EUE SEALTITE	Set At W/4 1/2 SEALTITE PACKER	Packer / 1160'	At	Liner Run	Yes No		Michila.KS
Date of First, Resumerd	Production, SWD or f	Enhr. Producing	g Method	Flowing	g Pump	ing 🔲 Gas Lif	t 🔲 Ott	ner (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er l	3bls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval		entrentes entrentes entrettes entrettes entrettes entrettes entrettes entrettes entrettes entrettes entrettes
Vented Sold	Used on Lease	✓ Open I	Hole Per	f [Dually Comp.	Commingled _		





21084 TICKET NUMBER___ FOREMAN RICK Ledford

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

1126A 125 3K3	20-431-9210	or 800-467-8676			CEMEN				
TRUCK# DRIVER TRUCK# DRIVER TRUCK# DRIVER AALING ADDRESS JAC BOX 388 SITY STATE ZIP CODE STATE SURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CEMENT LEFT In CASING SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURRY WEIGHT 13 " SLURRY VOL 31 ON WATER galler 2." CASING SIZE A WEIGHT SELURR	DATE	_	WELL	NAME & N	UMBER	SECTION	TOWNSHIP		
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