KANSAS CORPORATION COMM SIRI GINAL OIL & GAS CONSERVATION DIVISION OF THE STATE OF

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

tame: Double 7 0il E Gas Indires: 21003 Wallace Rd. Viscosial Parsons Ks. 67357 Viscosial Parsons Ks. 67357 Viscosial Parsons Ratifice Schulz Jenne: () 316-423-0951	Operator: License # <u>3 2 7 5 6</u>	API No. 15 - 099-23864-0000
NE NB SN sec. 33 Twp. 31 s. R. 21		County: Labette
Parsons Ks. 67357		1 .
persistor Contact Person: Brilice. Schill 2 phones: () 316-423-0951	Darsone Ke 67357	-
Poperator Contact Person: Brince Schulz Schools Sc		_
Cordinates: 316-423-0951		
Contractor: Name: Centerior Field Name:		
Accesse:		
Producing Formation: Baltlesville Producing Formation: Baltlesville Elevation: Ground: Ketly Bushing: Total Depth: 285 Plug Back Total Depth: 285 Plug Back Total Depth: 285 Plug Back Total Depth: Developing Re-perf. Conv. to Enthr/SWD Developing Re-perf. Conv. to Enthr/SWD Developing Re-perf. Docket No. Dual Completion Docket No. Docket No. Spud Date or Recompletion Date Resched TD Completion Date Recompletion Recompletion Date Recompletion Recom		
Designate Type of Completion: Re-Entry		•
New Well	Wellsite Geologist:	· •
Amount of Surface Pipe Sct and Comented at 20 Feet Multiple Stage Cementing Collar Used? Feet Multiple Stage Multiple Stage Cementing Collar Used file In Collar Used Cement	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Multiple Stage Cementing Collar Used? Tyes Now	New Well Re-Entry Workover	Total Depth: 285 Plug Back Total Depth:
If yes, show depth set	·	Amount of Surface Pipe Set and Cemented at 201 Feet
If Alternate II completion, cement circulated from	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Operator: Well Name: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Comp. Date Total Depth: Original Completion Date Original Completion		If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-16-06 3-17-06 3-17-06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the pest of they knowledge. Signature: Date: Wereline Log Received Geologist Report Received Wireline Log Received Commission Explices: APR 0.6 APR 0.6 APR 0.6	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Doul Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-16-06 3-17-06 3-17-06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in with this form, ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the pest of they knowledge. Signature: Date: Wereline Log Received Geologist Report Received Wireline Log Received Commission Explices: APR 0.6 APR 0.6 APR 0.6	Operator:	feet depth tosx cmj.
Original Comp. Date: Original Total Depth:		AH 2-5/2 - 5/22/0
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-16-06 3-17-06 3-17-06 Spud Date or Recompletion Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the post of my knowledge. Signature: Date: 45-56 Notary Public: Market Report Received Notary Public: Market Report Received APR 0.6 Chloride content pppm Fluid volume blobs to my to submit de Empty & Fill Dewatering method used _Empty & Fill Dewaterin	or Mark and the second of the	
Plug Back Plug Back Total Depth Commingled Docket No. Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. 3-16-06 3-17-06 3-17-06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the statutes. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the statutes. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the statutes. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the statutes. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the statutes. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the form (s		
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Operator Name: 3-16-06 3-17-06 3-17-06 3-17-06	•	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Second Date or Recompletion Date Completion Date or Recompletion Date		Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date Docket No.: Dock	Other (SWD or Enhr.?) Docket No.	•
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the post of my knowledge. Signature:	Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
Title:	All requirements of the statutes, rules and regulations promulgated to reg	ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 5th day of April	Signature: Bruu Schuf	KCC Office Use ONLY
Notary Public: Date Commission Expires: 2/2/2008 Wireline Log Received Geologic Report Received MARGARE A PATTERSON'C Distribution MY COMMISSION EXPIRES APR 0.6	Title:	Letter of Confidentiality Attached
Notary Public: Naynut a Patterson MARGARET A PATTERSONIC Distribution MARGARET A PATTERSONIC Distribution MY COMMISSION EXPIRES APR 0.6	Subscribed and sworn to before me this 5th day of anil	If Donlod, Yes Date:
Notary Public: Maynut a Patturan MARGARET A PATTERSONIC Distribution MY COMMISSION EXPIRES APR 0.6		Wireline Log Received
Date Commission Expires: 2/2/208 OFFICIAL MY COMMISSION EXPIRES	·	Geologist Report Received
Date Commission Expires: 2/2/208 OFFICIAL MY COMMISSION EXPIRES		MARGARET & PATTERSONIC Distribution RECEIV
Date Commission expires: 0 7 17 7 2 11543 SEALTON 1	(/)/) and Misofficial	MY COMMISSION EXPIRES
	Uate Commission Expires:	08 APR 11 h

Operator Name: _DBu Sec33Twp. 31		3 7 5 5	st West	Lea	se Name:_ nty:_Lab	Schulz ette		. Well #;	La :
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut If gas to	l-in pressures, surface test, a	whether ilong with	shut-in pres	sure reached	static level, hydros	static process	as bollom bels
rill Stem Tests Taken (Attach Additional Sh	neels)	□ Y	os 🗹 No		[][0	g Formati	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolo Cores Taken Electric Log Run (Submit Copy)	gical Survey	Y	es Mo		Name	•		Тор	Datum
ist All E. Logs Run:						•			
		Repo	CASING				tion atc		
Purpose of String	Size Hale Drilled	Siz	e Casing I (In O.D.)	W	elght s./Ft.	Setting	Type of	# Sacis	Type and Percen
Surface Drill Wel		20'	61/11			Depth	Portland	Used 5	Additives
Longstri			3/8			280	n n	27	
w			ADDITIONAL	CENEN	TING 4 8 0 1 1				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	T	ks Used	EEZE RECORD		rcent Additives	
Shots Per Foot	PERFORATIC Specify F	ON RECOR	tD - Bridgo Plug Each Interval Per	gs SeVlyp forated	De .	Acid, Fra (Ar	cture, Shot, Cement : mount and Kind of Mat	Squeezo Recor erial Used)	d Depth
TUBING RECORD	2 38	Set At		Packe 28	_ 1	Liner Run	Yes No	<u> </u>	
Date of First, Resumerd F	roduction, SWD or E	nhr.	Producing Met		Flowing	Pumple	ng Gas Lift	Поњ	or (Explain)
Estimated Production Per 24 Hours	Oll (3bis.	Gas	Mcf	Water			25-Oll Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC)N		<u> </u>	Production Inter	val		
Vented Sold	Used on Lease It ACO-18.)	J	Open Hole	[] Po	orf. 🔲 Du	eally Comp.	Commingled	- ,,	



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOMER'S NODA	TE 2	-J-	06	
NAME Double 7				
ADDRESS				
	MDSE. RET'D.	PAID O	UT	
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К.	.E.T.		ŀ	
Sales	Тах	195	46	
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15.099.23864-02-00

ORIGINAL

RECEIVED

APR 0 6 2006

KCC WICHITA