KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL DESCRIPTION

Operator: Licens	se #3 2756		API No. 15	099-23	3873-0000		
	Double 7 Oil &			Labette			
Add	21003 Wallace	Rd.	/ ·		33 Twp. 31	, 21 r	X) East [] Wast
		357			(W) _ feet from 🚫 / N	_	
City/State/Zip:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		208	81	_ feet from E W	(Circie one) Li	ne or Section
Purchaser:		-	1				
Operator Contact	Person: Bruce Schul	_Z	I *		Nearest Outside		er:
	316-423-0951			(circle one) NE			
Contractor: Nam	e:		1		<u>z</u>		
License:				•			
Wellsite Geologis	s(;		Producing	Formation: _B	artlesvil	<u>le</u>	
Designate Type o	of Completion:		Elevation:	Ground:		Bushing:	
New Well	Re-Entry W	'orkover	Total Depti	h: <u>274</u> P	lug Back Total Dep	oth:	
Oil	SWD SIOW	Temp. Abd.	Amount of	Surface Pipe S	Set and Cemented	at 201	Feet
	ENHRSIGW		1		g Collar Used?	_	
		Cathodic, etc)	1	_			
Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows:			45.44			4 6	
	nity. Old Well line as follows.		foot don't	to	. cement circulated		ev emt /
			, icer deptil	,	W/	MY	2-DC-5/240
			Drilling F	luid Managem		•	9 1,
·-	Date: Original Tot		- (Data must	be collected from	n the Reserve Pit)		
	ngRe-perf				ppm Flo		
Plug Bac	kPluç		Dewaterin	ig method used	Empty &	<u>Fill</u>	
Comming	gled Docket No		- Location o	of fluid disposal	l if hauled offsite:		
Dual Con	mpletion Docket No		i i	or mano disposa	. II moise silens.		
Other (St	WD or Enhr.?) Docket No		Operator i	Name:			
2 -	27-06 3-28-06	3-28-06	Lease Na	me:	Lic	ense No.:	
Spud Date or	Date Reached TD		- Quarter_	Sec	TwpS.	. R	🔲 East 🔲 West
Recompletion Da		Recompletion Date	County:_		Docket N	10.:	<u>.</u>
<u></u>						·	
Kansas 67202 Information of 107 for confide TICKETS MUS	NS: An original and two copies of 2, within 120 days of the spud side two of this form will be held entiality in excess of 12 months). ST BE ATTACHED. Submit CP-	date, recompletion, work I confidential for a period One copy of all wiretine to 4 form with all plugged w	kover or convers of 12 months if re ogs and geologis ells. Submit CP-	ion of a well, equested in wri t well report sha 111 form with a	Rule 82-3-130, 8 iting and submitted all be attached with all temporarily aba	2-3-106 and f with the form this form. AL indoned wells.	82-3-107 apply. (see rule 82-3- L CEMENTING
herein are comp	Such Select and correct to the flest of the	ly knowledge.			KCC Office	Use ONLY	
1	man de la	Date: 4/5-106	· •				
Title:	- h	Date: // 3 / 00			etter of Confidential	<u> </u>	ļ
Subscribed and	sworn to before me this 5	day of april	 •	}	Donled, Yes Da		
2006		*		w	Ireline Log Receive	d	DECENT
•	And the Date			G	eologist Report Rec	elved	RECEIVE
Notary Public: _	Maynet 4. Patte on Explres: 2/2/208	OFFICIAL	MARGARET A. P	11.12.100.1	IC Distribution		APR 0 6 200
Date Commissi	on Expires: 2/2/2/208	SEAL :	MY COMMISSIO February 2				
* * * * * * * * * * * * * * * * * * * *	/ '	OF K	, unually 2	, 2000	(ı	CCC WICH

perator Name: <u>DDu</u>	ble 7 Oil	& Ga	s	Leas	e Name:	Sch	ulz	Well #: 12	a .		
ec33 Twp3									:		
ISTRUCTIONS: Sho sted, time tool open mperature, fluid reco lectric Wireline Logs	and closed, flowing very, and flow rates	apd shut If gas to	-in prossures, surface test, a	whether long with	shut-in pre:	ssure reached	static level hydro-	static process	ran hallan	- h-1-	
rill Stem Tests Taken (Attach Additional St	heets)	Y	os 🗹 No			g Forma	lion (Top), Depth ar	nd Datum	□s	ample	
amples Sent to Geolo	ogical Survey	□ Ye	es ☑No		Namo	1		Тор	0	Datum	
ores Taken ectric Log Run (Submit Copy)	Ye	os Muo os Muo		į.							
st All E. Logs Run:						•					
			CASING	RECORD	Nov	v Usod					
-	1		rt all strings set-c				ction, etc.	,	• :		
Surface	Size Hole Drilled		e Casing (In O.D.)		elght s. / Ft.	Setting Depth	Type of Cement	# Sacjs Used		nd Percen ditives	
Drill Wel	1 88P'//"	20'	64''				Portland	5			
Longstri	ng 5 7/8	2 3	3/8	<u> </u>		268	"	27			
			**	<u> </u>				<u> </u>			
	1		ADDITIONAL	CEMENT	TING / SQU	EEZE RECOR	D				
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Perforate Top Bottom Protect Casing Plug Back TD		of Cement	#Saci	ks Used		Typo and Pe	ercont Additive	3		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Sculype Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
					·						
TUBING RECORD	Size	Set At		Packer 268	AI P	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·			
Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Met	hod	Flowing	Pump	olng Gas Lift	Пов	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf 10	Wate			as-Oli Ratio	, , , ,	Gravity	
Disposition of Gas	METHOD OF C	OMPLETIC	NON -		<u> </u>	Production Inte	orval				
Vented Sold	Used on Lease	_	Open Hole	Pe	ut. 🔲 D	ually Comp.	Commingled			, ·	



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



CUSTOMER'S NODAT	E 2-	J-06				
NAME Double 7						
ADDRESSORIGINA	IL					
SOLD BY CASH C.O.D. CHARGE ON ACCT. MI		PAID OU	T			
QUAN. DESCRIPTION		PRICE	AMOL	JNT		
450 Portland		5 9	2677	5		
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K.E	E.T.					
Sales	Тах	195	46			
тот	AL		96			

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KCC WICHITA