

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd
City/State/Zip: Parsons, KS 67357
Purchaser: _____
Operator Contact Person: Bruce Schulz
Phone: (620) 423-0951
Contractor: Name: Company Tools
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10-2-2006	10-6-2006	10-24-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24095-0000
County: Labette
NE 762 SE 797 Sec. 16 Twp. 31 S. R. 21 East West
630 543 feet from (S) N (circle one) Line of Section
GPS-KCC-DG feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW
Lease Name: Schulz Well #: 2
Field Name: _____
Producing Formation: Mississippi

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 510 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

PA-DG - 5/22/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Owner Date: 1-23-07
Subscribed and sworn to before me this 23 day of Jan.
20 07.
Notary Public: Crystal D. Kerley
Date Commission Expires: September 2, 2008

CRYSTAL D. KERLEY
Notary Public - State of Kansas
My Appt. Expires 9-2-2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 25 2007
KCC WICHITA

Operator Name: Double 7 Oil & Gas Lease Name: Schulz Well #: 2
 Sec. 16 Twp. 31 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Drill Well	11"	6 1/4"		20'	Portland	7	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	510	Portland	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size 2 3/8	Set At 336	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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037-21838
3 Sacks

Buand 2
037-21837
5 - Surface
38 - Longstring
43

Schulz 2
099-24095
Surface
50 - Plus
57

Building Materials
Farm & Ranch Supplies
Structural Steel Products



Farm & Home
2103 S. Santa Fe
(620) 431-6070

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen & Cabinets
- Lawn & Garden
- Lumber
- Paints
- New Steel
- Plumbing
- Plywood
- Roofing
- Siding
- Storm Doors
- Storm Windows
- Tools
- Vanities
- Rental Equipment
- Windows
- Paneling

Filled by _____
Checked by _____
Driver _____
Time _____

210
- 3
207
43 - 037-21837

164
- 57
107
099-24095

SOLD TO

SHIP TO

FLYER FEED AND TIRE
P.O. BOX 216

DELIVER TO STRASS BUILDIN

THAYER, KS 66776

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258		NET 10TH	84108	07/31/06	GJ	93023	08/02/06
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
210	0	210	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?	7.590	1593.90	
				STD	7.590		
7	0	7	EA	PALLET BLOCKS & QUIK-CRETE	14.000	98.00	
				PALLET	14.000		
-14	0	-14	EA	PALLET BLOCKS & QUIK-CRETE	14.000	-196.00	
				PALLET	14.000		
AUG 2, 2006 16:52:27 OT: 2/ 1					MERCHANDISE	1495.90	
***** * INVOICE * ***** Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%						0.00	
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items					TAX	0.00	
PAGE 1 OF 1					FREIGHT	0.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES					AMOUNT TOTAL	1495.90	

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