

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32756  
Name: Double 7 Oil & Gas  
Address: 21003 Wallace Rd.  
Parsons Ks. 67357  
City/State/Zip:  
Purchaser:

Operator Contact Person: Bruce Schulz  
Phone: ( ) 316-423-0951  
Contractor: Name: Same as above  
License:  
Wellsite Geologist:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.  
9-12-06 9-18-06 9-20-06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-24110-0000  
County: Labette  
SWnw ne Sec. 30 Twp. 33 S. R. 19  East  West  
4230 feet from S / N (circle one) Line of Section  
2300 feet from S / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McKinzie Well #: 1  
Field Name:  
Producing Formation: Bartlesville  
Elevation: Ground: Kelly Bushing:  
Total Depth: 620 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ API 2 Dlg - 5/24/09 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used Empty & Fill  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name:  
Quarter Sec. Twp.  East  West  
County: KCC WICHITA Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz  
Title: owner Date: Jan 23, 2007  
Subscribed and sworn to before me this 23 day of Jan, 2007  
Notary Public: Crystal D. Kerley  
Date Commission Expires: September 2, 2008

CRYSTAL D. KERLEY  
Notary Public - State of Kansas  
My Appt. Expires 9-2-2008

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Double 7 Oil & Gas Lease Name: McKinzie Well #: 1  
 Sec. 30 Twp. 33 S. R. 19  East  West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Drill Well	8 1/2"	8" x 20' x 6 1/2" x 1"		20'	Portland	6	
longstring	6 1/2"	2 1/2"		590	"	64	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At			
2 1/2"	590	574			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift
					<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify)

2-23882  
Sacks Surface  
2 Plug  
7

099-24059-0000  
5-Surface  
44 Longstring  
49

450 Balance  
-77  
373  
-45

Building Materials  
Farm & Ranch Supplies  
Structural Steel Products

**CLEAVER**  
328  
49

APR #  
099-23980  
5-Surface  
40 Longstring  
45  
Filled by

099-24060-0000 Farm & Home  
5-Surface  
68 Longstring  
73  
2103 S. Santa Fe  
(520) 431-6070

279  
-73  
206  
45

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen & Cabinets
- Lawn & Garden
- Lumber
- Paints
- New Steel
- Plumbing
- Plywood
- Roofing
- Siding
- Storm Doors
- Storm Windows
- Tools
- Vanities
- Rental Equipment
- Windows
- Paneling

Checked by  
Driver 037-21835-0000  
Time 5-Surface  
36 Longstring

099-24061-0000  
5-Surface  
40 Longstring  
45

161  
-41  
120  
-64  
56  
-6  
50

SHIP TO

BRUCE SCHULTZ

41 FLYER FEED AND TIRE  
P.O. BOX 216  
THAYER, KS 66776

099-24110-0000  
6-Surface  
64 Longstring

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258		NET 10TH	47760	03/27/06	DT	59206	03/30/06
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?	6.500	2925.00	
15	0	15	EA	STD PALLET BLOCKS & QUIK-CRETE PALLET	7.590 14.000 14.000	210.00	
1	0	1	EA	GO EAST OF PARSON ON 400 HIGHWAY TO WALLACE RD., TURN SOUTH ON WALLACE, GO 3 MILES DELIVERY CHARGE (OUT OF TOWN)	4.000 4.000	4.00	
-11	0	-11	EA	DCO PALLET BLOCKS & QUIK-CRETE PALLET	14.000 14.000	-154.00	
						MERCHANDISE	2985.00
						TAX	0.00
						FREIGHT	0.00
						AMOUNT TOTAL	2985.00

RECEIVED  
JAN 25 2007  
KCC WICHITA

MAR 30, 2006 8:54:04 OT: 2/ 1  
Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

PAGE 1 OF 1

RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by Invoice - No refunds on Special Order non-stock items

RECEIVED BY: \_\_\_\_\_

ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES