

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32756  
Name: Double 7 Oil & Gas  
Address: 21003 Wallace Rd.  
City/State/Zip: Parsons Ks. 67357  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Bruce Schulz  
Phone: (\_\_\_\_) 316-423-0951  
Contractor Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
8-24-06 8-26-06 8-30-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 037-21835-0000  
County: ~~xx~~ Crawford  
SW SW SE Sec. 18 Twp. 30 S. R. 22  East  West  
405 feet from (S) / N (circle one) Line of Section  
2250 feet from (E) / W (circle one) Line of Section

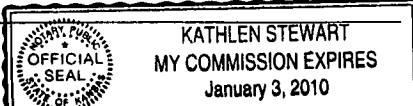
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Buzard Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 320 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cm.</sup>  
APZ-DG - 5/22/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Empty & Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz  
Title: owner Date: 8-26-06  
Subscribed and sworn to before me this 26<sup>th</sup> day of Sept  
2006  
Notary Public: Kathleen Stewart  
Date Commission Expires: 1-3-10



KCC Office Use ONLY

Letter of Confidentiality Attached  
If Donated, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 27 2006  
KCC WICHITA

Operator Name: Double 7 Oil & Gas Lease Name: Buzard Well #: 1  
 Sec. 18 Twp. 30 S. R. 22  East  West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Drill Well	<del>2 3/8</del> 1 1/2"	20' 6 1/4"			Portland	5	
Longstring	5 7/8	2 3/8		320	"	36	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>320</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <input checked="" type="checkbox"/>	Bbls. <u>?</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravty

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Duely Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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19-23882  
 5 Sacks Surface  
 2 Plug  
 17

099-24059-0000  
 5 - Surface  
 44 Longstring  
 49

Building Materials  
 Farm & Ranch Supplies  
 Structural Steel Products

**CLEAVER**

099-24060-0000 Farm & Home  
 5 - Surface  
 68 Longstring  
 73  
 2103 S. Santa Fe  
 (620) 431-6070

450 Balance  
 - 77  
 373  
 - 45  
 328

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen & Cabinets
- Lawn & Garden
- Lumber
- Paints
- New Steel
- Plumbing
- Plywood
- Roofing
- Siding
- Storm Doors
- Storm Windows
- Tools
- Vanities
- Rental Equipment
- Windows
- Paneling

49  
 279  
 - 73  
 206  
 45  
 161  
 - 41  
 120

API #  
 099-23980  
 5 - Surface  
 40 Longstring  
 45  
 Filled by

Checked by  
 Driver 037-21835  
 Time 5 - Surface  
 36 Longstring  
 41  
 SOLD TO

FLYER FEED AND TIRE  
 P.O. BOX 216  
 THAYER, KS 66776

SHIP TO  
 BRUCE SCHULTZ

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE	
F1258		NET 10TH	47760	03/27/06	DT	59206	03/30/06	
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT		
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB	6.500	2925.00		
				PALLET ?	7.590			
15	0	15	EA	STD	14.000	210.00		
				PALLET BLOCKS & QUIK-CRETE	14.000			
				PALLET				
				GO EAST OF PARSON ON 400				
				HIGHWAY TO WALLACE RD., TURN				
				SOUTH ON WALLACE, GO 3 MILES				
1	0	1	EA	DELIVERY CHARGE (OUT OF TOWN)	4.000	4.00		
				DCO	4.000			
-11	0	-11	EA	PALLET BLOCKS & QUIK-CRETE	14.000	-154.00		
				PALLET	14.000			
MAR 30, 2006 8:54:04					OT: 2 / 1		MERCHANDISE	2985.00
*****					Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%			0.00
* INVOICE *					PAGE 1 OF 1		TAX	0.00
*****							FREIGHT	0.00
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items					RECEIVED BY: _____		AMOUNT TOTAL	2985.00
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES								

RECEIVED

SEP 27 2006

UNIDENTIFIED