

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32756
 Name: Double 7 Oil & Gas
 Address: 21003 Wallace Rd.
 City/State/Zip: Parsons Ks. 67357
 Purchaser: _____
 Operator Contact Person: Bruce Schulz
 Phone: (____) 316-423-0951
 Contractor: Name: Same AS Above
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-13-06 7-16--06 7-31-06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 099-23882-0000
 County: Labette
 NE - SE - SW Sec. 28 Twp. 31 S. R. 21 East West
920 feet from N (circle one) Line of Section
3280 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Manners east Well #: 2B
 Field Name: _____
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 3280 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{sq cm}
PA + Dg - 5/22/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Empty & Fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
 Title: Owner Date: 9-26-06
 Subscribed and sworn to before me this 26 day of Sept 2006.

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Donlod. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 ANN BEESLEY, UIC Distribution
 MY COMMISSION EXPIRES
 January 3, 2010

Notary Public: Ann Beesley
 Date Commission Expires: 1-3-2010



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Operator Name: Double 7 Oil & Gas Lease Name: Manners east Well #: 2B
 Sec. 28 Twp. 31 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Drill Well	8 1/2" / 11"	20' 6 1/4"			Portland	5	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-525	Portland	72	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

API #
099-23882
5 Sacks Surface
72 Plug
77

450
- 77
373

Building Materials
Farm & Ranch Supplies
Structural Steel Products



Farm & Home
2103 S. Santa Fe
(620) 431-6070

- | | |
|--------------------|------------------|
| Feed | New Steel |
| Deck Materials | Plumbing |
| Doors | Plywood |
| Electrical | Roofing |
| Fencing | Siding |
| Hardware | Storm Doors |
| Cement | Storm Windows |
| Insulation | Tools |
| Kitchen & Cabinets | Vanities |
| Lawn & Garden | Rental Equipment |
| Lumber | Windows |
| Paints | Paneling |

Filled by _____
Checked by _____
Driver _____
Time _____

SOLD TO

SHIP TO

FLYER FEED AND TIRE
P.O. BOX 216
THAYER, KS 66776

BRUCE SCHULTZ

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258		NET 10TH	47760	03/27/06	DT	59206	03/30/06
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?	6.500	2925.00	
				STD	7.590		
15	0	15	EA	PALLET BLOCKS & QUIK-CRETE PALLET	14.000	210.00	
				GO EAST OF PARSON ON 400 HIGHWAY TO WALLACE RD., TURN SOUTH ON WALLACE, GO 3 MILES DELIVERY CHARGE (OUT OF TOWN)	4.000	4.00	
1	0	1	EA	DCO	4.000		
-11	0	-11	EA	PALLET BLOCKS & QUIK-CRETE PALLET	14.000	-154.00	
					14.000		
MAR 30, 2006 8:54:04 OT: 2/ 1					MERCHANDISE	2985.00	
***** * INVOICE * ***** Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%						0.00	
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by Invoice - No refunds on Special Order non-stock items					TAX	0.00	
PAGE 1 OF 1					FREIGHT	0.00	
RECEIVED BY: _____					AMOUNT TOTAL	2985.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES							

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