

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32756
 Name: Double 7 Oil & Gas
 Address: 21003 Wallace Rd.
 City/State/Zip: Parsons Ks. 67357
 Purchaser: _____
 Operator Contact Person: Bruce Schulz
 Phone: (____) 316-423-0951
 Contractor: Name: L+S Well Service
 License: 33374 Cherryvale Ks.
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

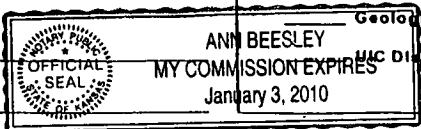
| | | |
|-----------------------------------|-----------------|---|
| <u>6-3-06</u> | <u>6-8-06</u> | <u>6-30-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 099-23979-0000
 County: Labette
SE NE NW Sec. 4 Twp. 32 S. R. 21 East West
4300 feet from SE N (circle one) Line of Section
3200 feet from SE W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schulz Well #: 17a
 Field Name: _____
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1100 Plug Back Total Depth: 540
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
AH2-Dlg 5/22/09
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Empty & Fill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
 Title: Owner Date: 9-26-06
 Subscribed and sworn to before me this 26 day of Sept 2006
 Notary Public: Ann Beesley
 Date Commission Expires: 1-3-2010



KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Donated, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 27 2006
KCC WICHITA

Operator Name: Double 7 Oil & Gas Lease Name: Schulz Well #: 17a
 Sec. 4 Twp. 32 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface Drill Well | 8 1/2" | 20xxx6 1/2 x 8" | | 20' | Portland | x 8 | |
| Longstring | 6 1/2 | 2 7/8 | | 540 | " | 130- | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | |
| | | | | Depth |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | | |
|--|-----------|-------------------|--|---------------|--|
| TUBING RECORD | | Size <u>2 3/8</u> | Set At <u>540'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf <u>20</u> | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07205
 LOCATION Bartlesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|---------|---------|
| 6-30-06 | 2522 | Schulz 17A | 4 | 32S | 21E | Labette |
| CUSTOMER Double Z Oil & Gas | | | | | | |
| MAILING ADDRESS 2 Bruce Schulz 21003 Wallace Rd | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY Parsons | | | 467 | Tim | | |
| STATE KS | | | 286 | Ryan H | | |
| ZIP CODE 67357 | | | | | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1100 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 532 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 3 DISPLACEMENT PSI 200 MIX PSI 0 RATE 5

REMARKS: Ran 2 sks of gel while breaking circulation. Ran 130 sks of OWC cement with 5# gilsonite + 4# phenoseal shut down + washed up behind plug. Pumped plug to guideshoe + pressured to 500 psi + shut in.

Circulated 360l of cement slurry to pit.

Used Customers Water

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|---------|
| 5401 | 1 | PUMP CHARGE Production Casing | | 800.00 |
| 5406 | 90 | MILEAGE | | 883.50 |
| 5402 | 532 | Footage | | 90.44 |
| 5407 | 6.58 Ton | Ton Mileage | | 621.81 |
| 1105 | 50# | Cottonseed Hulls | | 12.00 |
| 1107A | 40# | Phenoseal | | 40.00 |
| 1110A | 650# | Kalseal | | 234.00 |
| 1118B | 100# | Premium Gwl | | 14.00 |
| | 2 7/8" | Guide Shoe | | 12.00 |
| 4402 | 1 | 2 7/8" Rubber Plug | | 18.00 |
| 1126 | 130 sks | OWC | | 1904.50 |

RECEIVED

SEP 21 2006

KCC WICHITA

6.558

SALES TAX 150.62
 ESTIMATED TOTAL 4245.87

AUTHORIZATION # 206771 TITLE _____ DATE _____

| | | |
|-------|-----------------|---------|
| 6.558 | SALES TAX | 150.62 |
| | ESTIMATED TOTAL | 4245.87 |

AUTHORIZATION # 206771 TITLE _____ DATE _____