

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons Ks. 67357
Purchaser: _____
Operator Contact Person: Bruce Schulz
Phone: (____) 316-423-0951
Contractor: Name: Samuel B. Apose
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-26-06 7-27-06 7-27-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-099-23980-0000
County: Labette
NE NE SW 33 Sec. 31 Twp. 31 S. R. 21 East West
2050 feet from (S) N (circle one) Line of Section
3100 feet from (E) W (circle one) Line of Section

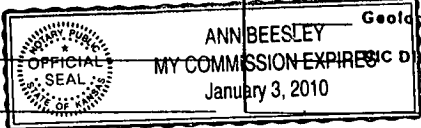
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schulz Well #: 18a
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 297 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ ALTZ. Dlg. 5/22/09 ^{5x cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Owner Date: 9-26-06
Subscribed and sworn to before me this 26 day of Sept 2006
Notary Public: Ann Beesley
Date Commission Expires: 1-3-2010



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Donated, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
SIC Distribution _____

RECEIVED
SEP 27 2006
KCC WICHITA

Operator Name: Double 7 Oil & Gas Lease Name: Schulz Well #: 18a
 Sec. 33 Twp. 31 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Drill Well	8 1/2" 11"	20' 6 1/2"			Portland	5	
Longstring	5 5/8"	2 3/8"		277'	"	40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size <u>2 3/8</u>	Set At	Packer At <u>277</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>10</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

099-23882
 5 Sacks Surface
 72 Plug
 77

API #
 099-23980
 5- Surface
 40 Longstring
 45
 Filled by _____

Checked by _____

Driver _____

Time _____

Building Materials
 Farm & Ranch Supplies
 Structural Steel Products

CLEAVER

Farm & Home
 2103 S. Santa Fe
 (620) 431-6070

450 Balance
 - 77
 373
 - 45
 328

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen & Cabinets
- Lawn & Garden
- Lumber
- Paints
- New Steel
- Plumbing
- Plywood
- Roofing
- Siding
- Storm Doors
- Storm Windows
- Tools
- Vanities
- Rental Equipment
- Windows
- Paneling

SOLD TO

SHIP TO

FLYER FEED AND TIRE
 P.O. BOX 216

BRUCE SCHULTZ

THAYER, KS 66776

ACCOUNT #	CUSTOMER P.O. #	TERMS		ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE			
F1258		NET 10TH		47760	03/27/06	DT	59206	03/30/06			
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION		PRICE	AMOUNT				
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?		6.500	2925.00				
				STD		7.590					
15	0	15	EA	PALLET BLOCKS & QUIK-CRETE PALLET		14.000	210.00				
				GO EAST OF PARSON ON 400 HIGHWAY TO WALLACE RD., TURN SOUTH ON WALLACE, GO 3 MILES		14.000					
1	0	1	EA	DELIVERY CHARGE (OUT OF TOWN)		4.000	4.00				
				DCO		4.000					
-11	0	-11	EA	PALLET BLOCKS & QUIK-CRETE PALLET		14.000	-154.00				
						14.000					
MAR 30, 2006 8:54:04 OT: 2/ 1						<p style="text-align: center;">RECEIVED SEP 27 2006 KCC WICHITA</p>					
Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%									MERCHANDISE	2985.00	
***** * INVOICE *										0.00	
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items									TAX	0.00	
PAGE 1 OF 1									FREIGHT	0.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES						AMOUNT TOTAL	2985.00				

RECEIVED BY: _____