KANSAS CORPORATION COMMISSION ORIGINAL September 1999 OIL & GAS CONSERVATION DIVISION ORIGINAL Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #32756	API No. 15 - 099-24059-0000
Vame: Double 7 Oil & Gas	County: Labette
21003 Wallace Rd.	NE NE SW Sec. 33 Twp. 31 S. R. 21 East West
City/State/Zip: Parsons Ks. 67357	2310 feet from 1 N (circle one) Line of Section
Purchaser:	
Purchaser:	
Phone: () 316-423-0951	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Same As Alson	(circle one) NE SE NW SW
·	Lease Name: Schulz Well #:_21a
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 290 Plug Back Total Depth:
Oil SWD SIOW ——Temp. Abd.	Amount of Surface Pipe Set and Cemented at _20 * Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☒No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Alt 2- Vg - 5(22)
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty & Fill
Commingled Docket No	Dewatering method used Dimpey & 1222
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
· · · · · · · · · · · · · · · · · · ·	Quarter Sec Twp S. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
	oomy.
Kansas 67202, within 120 days of the spud date, recompletion, worker information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
	late the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Brus Sa Suf	KCC Office Use ONLY
Tille: Dunes Date: 9-26-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 26 day of Sept	2006 If Donlod, Yes 🗌 Date:
	Wireline Log Received RECEIVE
On Roule -	Geologiet Report Received RECEIVE
Notary Public: UMN Delstury	ANN BEESLEMC Distribution SEP 2 7 20.
Date Commission Expires: 1-3-2010	FICIAL MY COMMISSION EXPIRES January 3, 2010

perator Name: DBut	l 7 0il	_&_Gas		Lea:	se Name:_	Schulz	3	_ Well #: 21	<u>a .</u>	
ec Twp	1_s. R.21	k East	∐ West	Cour	nty:Lé	abette				
STRUCTIONS: Show ested, time tool open a emperature, fluid recove lectric Wireline Logs so	ind closed, flowing ery, and flow rates	g and shut-l s If gas to s	in pressures, surface test, a	, whether along with	shut-in pre	ssure reached	d static level, hydro:	static pressur	res hotto	m hole
Drill Stem Tests Taken Yes (Attach Additional Sheets)			s 🖺 No		[] L c		tion (Top), Depth a	nd Datum	:	Sample
amples Sent to Geolog	gical Survey	Yes	s INo		Name	O		Тор	i	Datum
ores Taken			s DNO							
lectric Log Run (Submit Copy)			s No			•				
ist All E. Logs Run:						•				
•			·						•	
		_							•	
		Report		RECORD		ow Usod ermediate, produc	ction, etc.		.:	
Purpose of String	Size Hole Driffed	Size	Casing (In O.D.)	w	Velght	Setting	Type of	# Sacjs		and Percent
Surfac≺ Drill Well		20'	6½''			Depth	Cement Portland	Used 1 5		dditives
Longst	ring 5 7/	8 2 :	3/8			280	11	44		
		<u> </u>		<u></u>						
	<u> </u>		ADDITIONAL	CEMEN	TING / SQU	JEEZE RECORI	<u> </u>			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement		#Sac	cks Used	Type and Percent Addition			3	
Shots Per Foot PERFORATION RECORD - Bridge Plugs SeVTyp Specify Footage of Each Interval Perforated					Je	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) De				
TUBING RECORD	Size 2 Je	Sel Al 280,		Packer	1	Liner Run	Yes No			
Date of First, Resumerd Pi	roduction, SWD or E		Producing Met		EF FlowIng	l			ner (Explain)	1
estimated Production Per 24 Hours	Oil E	Bbls.	Gas	Mc1	Wato			Gas-Oll Ratio		Gravity
Isposition of Gas	METHOD OF C	OMPLETION		v	,	Production Inte	irval			
_	Used on Lease		Open Hole		orf, D	Production inte	Commingled			

450 Balance Building Materials Farm & Ranch Supplies **Structural Steel Products** Feed New Steel **Deck Materials** Plumbing Doors Plywood 099-23980 Farm & Home Electrical Roofing 2103 S. Santa Fe Fencing Siding (620) 431-6070 Hardware Storm Doors Cement Storm Windows Insulation Tools Checked by Kitchen & Cabinets Vanities Lawn & Garden Rental Equipment Driver Lumber Windows Time **Paints** Paneling

SOLD TO

SHIP TO

FLYER FEED AND TIRE P.O. BOX 216

BRUCE SCHULTZ

THAYER, KS 66776

ACCOUNT#	CUSTOME	R P.O.#		TERMS	ORDER#	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258			NET 10TH 47760 03/27/06			DT	59206	03/30/06	
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION				PRICE	AMOUNT
450	0	450	EA	CEMENT STAND PALLET ? STD	ARD TYP		500 590	2925.00	
15	6 0	15	EA	PALLET BLOCK PALLET GO EAST OF P HIGHWAY TO W SOUTH ON WAL	ARSON O	14. 14.	000	210.00	
1	. 0	1	EA	DELIVERY CHA			000 000	4.00	
-11	. 0	-11	EA	PALLET BLOCK PALLET	S & QUI	14. 14.	000	-154.00	
								RECE	VED
								SEP 27	2008
							a e	KCC W	CHITA
MAR 30,	2006	8:54:04	-	I OT: 2/ count due 10th of month follow nth added for an annual perce	1 ving purchase. 1	1/2% interest per	MERCH	IANDISE	2985.00
* * *	INVOICE	* * * *	mo	nth added for an annual perce	entage rate of 18°	%			.0.00
RETURN POLICY must be in saleable	********* - within 30 days only e condition and acco	y - merchandise ompanied by	RECEIVE	PAGE DBY:	1 OF	1	TAX		0.00
	ds on Special Order	non-stock items		RIES WILL BE	SUBJECT	TO	FREIGH	łT	0.00
				CHARGES			AMOUNT TOTAL	•	2985.00