

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32756
Well Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons Ks. 67357
Driller: _____
Operator Contact Person: Bruce Schulz
Phone: (____) 316-423-0951
Driller Name: Same as Above
Driller License: _____
Geologist: _____
Completion Type:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
Date of Completion Date: 8-16-06 Date Reached TD: 8-18-06 Completion Date or Recompletion Date: 8-23-06

API No. 15 - 099-24060-0000
County: Labette
NW - NW - SE Sec. 33 Twp. 31 S. R. 21 East West
2310 feet from (S) N (circle one) Line of Section
2639 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Schulz Well #: 22a
Field Name: _____
Producing Formation: ~~XXXXXXXXXXXX~~ Miss.
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth 487 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Date: 9-26-06
I, Bruce Schulz Owner, do hereby certify and swear to before me this 26 day of September 2006.
Notary Public: Ann Beesley
Commission Expires: 1-3-2010



ANN BEESLEY
MY COMMISSION EXPIRES
January 3, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
SEP 27 2006
KCC WICHITA

Operator Name: Double 7 Oil & Gas Lease Name: Schulz Well #: 22a
 Sec. 33 Twp. 31 S. R. 21 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface lost, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Shoots)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Drill Well	8 1/2" / 11"	20' 6 1/4"			Portland	5	
Longstring	5 7/8	2 3/8		475	"	68	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

TUBING RECORD	Size <u>2 3/8</u>	Set At	Packer At <u>475</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>10</u>	Water Bbls.	Gas-Oil Ratio

Disposition of Gas METHOD OF COMPLETION Production Interval:

Ventd Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

099-23882
 5 Sacks Surface
 72 Plug
 77

099-24059-0000
 5-Surface
 44 Longstring
 49

Building Materials
 Farm & Ranch Supplies
 Structural Steel Products

CLEAVER

Farm & Home
 203 S. Santa Fe
 (920) 431-6070

450 Balance
 - 77
 373
 - 45
 328
 49
 279
 - 73
 206

Feed	New Steel
Deck Materials	Plumbing
Doors	Plywood
Electrical	Roofing
Fencing	Siding
Hardware	Storm Doors
Cement	Storm Windows
Insulation	Tools
Kitchen & Cabinets	Vanities
Lawn & Garden	Rental Equipment
Lumber	Windows
Paints	Paneling

API #
 099-23980
 5-Surface
 40 Longstring
 45
 Filled by _____

099-24060-0000
 5-Surface
 68 Longstring
 73

Checked by _____

Driver _____

Time _____

SOLD TO

SHIP TO

FLYER FEED AND TIRE
 P.O. BOX 216

BRUCE SCHULTZ

THAYER, KS 66776

ACCOUNT #	CUSTOMER P.O. #		TERMS		ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258			NET 10TH		47760	03/27/06	DT	59206	03/30/06
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION		PRICE	AMOUNT		
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?		6.500	2925.00		
15	0	15	EA	PALLET BLOCKS & QUIK-CRETE PALLET		7.590 14.000 14.000	210.00		
1	0	1	EA	GO EAST OF PARSON ON 400 HIGHWAY TO WALLACE RD., TURN SOUTH ON WALLACE, GO 3 MILES DELIVERY CHARGE (OUT OF TOWN)		4.000	4.00		
-11	0	-11	EA	DCO PALLET BLOCKS & QUIK-CRETE PALLET		4.000 14.000 14.000	-154.00		
MAR 30, 2006 8:54:04 OT: 2/ 1						MERCHANDISE		2985.00	
***** * INVOICE * *****								0.00	
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items						TAX		0.00	
PAGE 1 OF 1						FREIGHT		0.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES						AMOUNT TOTAL		2985.00	

RECEIVED
 SEP 27 2006
 KCC WICHITA

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%

RECEIVED BY: _____