

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32756  
Well Name: Double 7 Oil & Gas  
Address: 21003 Wallace Rd.  
City/State/Zip: Parsons Ks. 67357  
Drill Contractor: \_\_\_\_\_  
Operator Contact Person: Bruce Schulz  
Phone: (\_\_\_\_) 316-423-0951  
Drill Contractor Name: Same As Above  
Company: \_\_\_\_\_  
Geologist: \_\_\_\_\_  
Completion Type:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
\_\_\_\_\_ 8-18-06 8-20-06 8-22-06  
\_\_\_\_\_ Date or Date Reached TD Completion Date or  
\_\_\_\_\_ Completion Date Recompletion Date

API No. 15 - 099-24061-0000  
County: Labette  
NW - NW - SE Sec. 33 Twp. 31 S. R. 21  East  West  
2310 feet from SE N (circle one) Line of Section  
2310 feet from SE W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schulz Well #: 23a  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 287 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ Alt 2 - Dlg - 5/22/09 ft. cmt.  
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Empty & Fill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-17 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING CHECKS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. X

Signature: Bruce Schulz  
Date: 9-26-06  
scribed and sworn to before me this 26 day of Sept 2006  
Notary Public: Ann Beesley

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
SEP 27 2006  
KCC WICHITA

Commissioner  
ANN BEESLEY  
OFFICIAL SEAL  
MY COMMISSION EXPIRES  
January 3, 2010

Operator Name: Double 7 Oil & Gas Lease Name: Schulz Well #: 23a  
 Sec. 33 Twp. 31 S. R. 21  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface lost, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Drill Well	<del>5 7/8</del> 11"	20' 6 1/4"			Portland	5	
Longstring	5 7/8	2 3/8		279	"	40	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size <u>2 3/8</u>	Set At	Packer At <u>279</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>10</u>	Water Bbls.	Gas-Oil Ratio

Disposition of Gas      METHOD OF COMPLETION      Production Interval:

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

199-23882  
 5 Sacks Surface  
 72 Plug  
 77

099-24059-0000

5 - Surface  
 44 Longstring  
 49

450 Balance  
 - 77  
 373  
 - 45

**CLEAVER**

Farm & Home

203 S. Santa Fe  
 (620) 431-8070

099-24060-0000

5 - Surface  
 68 Longstring  
 73

328  
 49  
 279  
 - 73  
 206  
 45  
 161

- Feed New Steel
- Deck Materials Plumbing
- Doors Plywood
- Electrical Roofing
- Fencing Siding
- Hardware Storm Doors
- Cement Storm Windows
- Insulation Tools
- Kitchen & Cabinets Vanities
- Lawn & Garden Rental Equipment
- Lumber Windows
- Paints Paneling

API #  
 099-23980  
 5 - Surface  
 40 Longstring  
 45  
 Filled by

Checked by \_\_\_\_\_  
 Driver \_\_\_\_\_  
 Time \_\_\_\_\_

099-24061-0000  
 5 - Surface  
 40 - Longstring  
 45

SOLD TO

SHIP TO

FLYER FEED AND TIRE  
 P.O. BOX 216

BRUCE SCHULTZ

THAYER, KS 66776

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
F1258		NET 10TH	47760	03/27/06	DT	59206	03/30/06
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
450	0	450	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?	6.500	2925.00	
				STD	7.590		
15	0	15	EA	PALLET BLOCKS & QUIK-CRETE PALLET	14.000	210.00	
				GO EAST OF PARSON ON 400 HIGHWAY TO WALLACE RD., TURN SOUTH ON WALLACE, GO 3 MILES	14.000		
1	0	1	EA	DELIVERY CHARGE (OUT OF TOWN)	4.000	4.00	
				DCO	4.000		
-11	0	-11	EA	PALLET BLOCKS & QUIK-CRETE PALLET	14.000	-154.00	
					14.000		
MAR 30, 2006 8:54:04 OT: 2 / 1					MERCHANDISE	2985.00	
Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%						0.00	
***** * INVOICE * *****					TAX	0.00	
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items					FREIGHT	0.00	
PAGE 1 OF 1					AMOUNT TOTAL	2985.00	
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES							

RECEIVED  
 SEP 27 2006  
 KCC WICHITA