

ORIGINAL * Rec'd in Prod. Dept. on 3/03/09 from UIC.

Jan 23/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor Name: Jackson Production Co.
License: 4339
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/3/08	10/10/08	12/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23981-00-00
County: Linn
E2 - W2 - E2 - E2 Sec. 8 Twp. 20 S. R. 23 East West
2640 feet from (E) / N (circle one) Line of Section
770 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Synder Well #: U-25
Field Name: Cadmus LaCygne
Producing Formation: Mississippian
Elevation: Ground: 952' Kelly Bushing: Don't drill deep enough
Total Depth: 342' Plug Back Total Depth: 6'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 5-22-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duckell
Title: Agent Date: 2-13-09
Subscribed and sworn to before me this 13 day of February
20 09.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received going in UIC.
 Geologist Report Received log rec'd 1st of 2/09.
 UIC Distribution

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: U-25
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			GL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

List All E. Logs Run:

Gamma Ray/Neutron/CCL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		336'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	302.0-308.0	25 Perfs			

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

396413

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		8-23-08			
ADDRESS					
CITY, STATE, ZIP					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				<input checked="" type="checkbox"/>	
					MDSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	360 Bags PORTLAND			8 ¹¹	2919 ⁶⁰
2					
3	160 Bags FLYASH			5 ³⁶	857 ⁶⁰
4					
5					
6					377 ²⁰
7					TAX 237 ⁹⁶
8	16 Pallets out			14-	224-
9					
10	21 Pallets Returned				(294-)
11					
12	IN bound Freight				175-
13					
14					
15					4120 ¹⁶
16					
17					
18					
19					
20					
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adams 5805

KEEP THIS SLIP FOR REFERENCE

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lease Snyder
 owner Bobcat Oilfield Service
 Contractor Dale Jackson
 Production Co.
 OPA - 4339

20' 6" surface 8 3/4" Hole
 Cemented 5 Sacks
 336' 2 7/8" Hydril Pipe, no SN
 Cemented 50 sacks
 5 3/8" Hole size
 TD 348'

Well # ~~U-25~~
 surface set 10-3-08
 Well # U-25
 completed 10-10-08
 Well # U-25

2	Top soil	298	5 1/2	sandy shale some oil sand	298 1/2
6	8	limestone	299	4 1/2	
26	34	lime	300	3 1/2	
7	41	shale	301	2	
1	42	Black shale	302	3	oil sand
19	61	lime	303	2	Heavy Bleed
6	67	shale	304	2 1/2	
1	68	Black shale	305	1 1/2	
9	71	lime	306	2 1/2	
5	76	shale	307	2	
4	80	lime	308	4	307 1/2
3	83	shale	309	7	shale oil sand str. poor
12	95	light shale limy			
139	234	shale			
1	235	coal			
5	240	shale			
5	245	lime			
25	270	shale			
8	278	lime			
6	284	shale			
1	285	light shale			
3	288	light shale slight odor			
5	293	light sandy shale some oil sand			
5 1/2	298 1/2	sandy shale fair oil show			
9	307 1/2	oil sand Heavy Bleed			
6 1/2	314	shale oil sand str. poor			
17	331	shale			
1	332	Coal			
1	333	shale			
TD	348	lime			

302-308

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