

* Recd in Prod. Dept.
3/03/09 from UIC.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3/2/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Service, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob eberhart
Phone: (913) 837-2823
Contractor Name: JACKSON PRODUCTION CO.
License: 4339

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/10/08	9/11/08	12/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-107-23971-00-00
County: Linn
NE SE SE NE Sec. 8 Twp. 20 S. R. 23 East West
3010 feet from (S) / N (circle one) Line of Section
165 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) (SE) NW SW
Lease Name: Synder Well #: Y-23S
Field Name: Cadmus LaCygne
Producing Formation: Mississippian
Elevation: Ground: 937' Kelly Bushing: N/A
Total Depth: 349' Plug Back Total Depth: 7'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 5-22-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

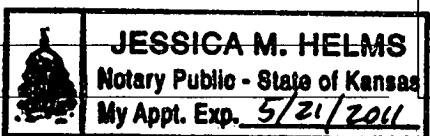
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Duskell
Title: Agent Date: 2/3/09

Subscribed and sworn to before me this 14th day of FEBRUARY, 2009.

Notary Public: J. Helms
Date Commission Expires: 5/24/2011



(Agr. 'AI')

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 5 orig. in UIC - prod. rec'd 1 st pg. only
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

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Operator Name: Bobcat Oilfield Service, Inc. Lease Name: Synder Well #: Y-23S
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6'		20'	Portland	5	
Completion	5 5/8"	2 7/8"		285'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	301.0-311.0 41 Perfs		

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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

295278

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				8.4-08			
NAME Bob Cat Oil							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1							
2	270	Bags Portland		8"	2189.70		
3							
4							
5	280	Bags Flyash		5 ^{3/8}	1500.80		
6							
7							
8							
9					3690.50		
10				<input checked="" type="checkbox"/> TAX	232.50		
11							
12					3925-		
13							
14	16 Pallets out				224-		
15							
16	Freight				175-		
17							
18					4322.00		
19							
20							
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5805

KEEP THIS SLIP FOR REFERENCE

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lease Snyder
 owner Bobcat Oil Field Service
 Contractor Dale Jackson
 Production Co.

20' 6" Surface 8 3/4" Hole
 Cemented 5 sacks
 Seating Nipple 285'
 342.95', 2 3/8" 810 pipe
 Cemented 50 sacks
 5 5/8" Hole size
 TD 349'

Well # Y-235
 Surface Set 9-10-08
 completed 9-11-08

OPR-433a

	Depth	Time	Core	Formation	
1	Top soil	293	4		
4	5 clay	294	3 1/2	Oil sand shaley Good Bleed	294 1/2
33	38 lime	295	3 1/2	oil sand some shale Good Bleed	295 1/2
9	47 Black Shale	296	3 1/2		
9	66 lime	297	3 1/2	Oil sand shaley Good Bleed	297'
5	71 Shale	298	2 1/2		
2	73 lime	299	2	Oil sand Good Bleed	
5	78 Shale	300	4 1/2		300'
6	84 lime	301	4	Oil sand shaley Good Bleed Oil sand some shale Good Bleed	300 1/2 301
152	236 Shale	302	3 1/2		
2	238 coal	303	4	oil sand	
8	246 Shale	304	4 1/2	Good Bleed	
3	249 lime	305	4		305
23	272 Shale	306	5 1/2	Shale	306 1/2
1	273 lime	307	3 1/2		
6	279 Shale	308	3		
5	284 lime	309	3 1/2	Oil sand	
2	286 Shale	310	2 1/2	Good Bleed	
3	289 light sandy shale some Oil sand	311	3		311'
1	290 light sandy shale slight Oil show	312	3	Shale Oil sand str. Good Bleed	
7	297 Oil sand shaley Good Bleed				
3	300 Oil sand Good Bleed				
1/2	300 1/2 Oil sand shaley Good Bleed				
1/2	301 Oil sand some shale Good Bleed				
4	305 Oil sand Good Bleed				
1 1/2	306 1/2 Shale				
4 1/2	311 Oil sand Good Bleed				
6	317 Shale Oil sand str. Good Bleed				
3	320 Shale Oil sand str. Poor				
16	336 Shale				
3	339 Coal				
4	343 Shale				
TD	349 lime				

START 301-311
 4 Per FT
 90% Phase
 Spiced.
 Shoot ABOVE
 Water

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