

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

* Rec'd in Prod. Dept.
3/03/09 from UIC.

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor Name: Jackson Production Co.
License: 4339
Wellsite Geologist: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
9-22-08 10-1-08 12/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

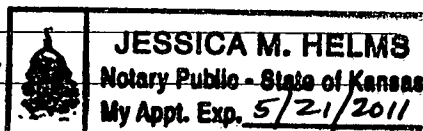
API No. 15 - 15-107-23977-00-00
County: Linn
W2 SE SE SE Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West
3300 feet from (S) / N (circle one) Line of Section
440 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Snyder Well #: W-22
Field Name: Cadmus LaCygne
Producing Formation: Mississippian
Elevation: Ground: 965' Kelly Bushing: Don't drill deep enough
Total Depth: 342' Plug Back Total Depth: 5'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NCR 5-22-09
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Dinsell
Title: Agent Date: 2/17/2009
Subscribed and sworn to before me this 17th day of FEBRUARY,
20 09.
Notary Public: J. Helms
Date Commission Expires: 5/21/2011



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: Aug. in UIC
☒ Wireline Log Received (prod. rec'd 1st 1/2 only)
☐ Geologist Report Received
☐ UIC Distribution

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FEB 23 2009
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Side Two

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: W-22
 Sec. 8 Twp. 20 S. R. 23 ☒ East ☐ West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 GL

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		337'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	292.0-297.0 21 Perfs		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

295278

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 8-4-08	
NAME Bob Cat Oil					
ADDRESS					
CITY, STATE, ZIP					
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.
					MDSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1					
2	270 Bags Portland			8"	2189.70
3					
4					
5	380 Bags Fly Ash			5 ³⁰	1500.80
6					
7					
8					
9					3690.50
10				✓ Total	232.50
11					
12					3925-
13					
14	16 Pallets out				224-
15					
16	Freight				175-
17					
18					4322.00
19					
20					
RECEIVED BY					

5805

KEEP THIS SLIP FOR REFERENCE

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lease Snyder
Owner Bobcat Oil Field Service
Contractor Dale Jackson
Production Co.
OPR 4339

20' 6" Surface 8 3/4" Hole
Cemented 5 sacks
337' 2 7/8" Hydrill pipe
NO SN
Cemented 50 sacks
5 5/8" Hole size
TD 342

Well # W-22
Surface sat 9-22-08
Completed 10-1-08

1	Top soil
3	4 clay
28	32 lime
7	39 Black shale
19	58 lime
7	65 Black shale
2	67 lime
5	72 shale
5	77 lime
154	231 shale
2	233 coal
3	236 shale
4	240 lime
26	266 shale
8	274 lime
2	276 shale
2	278 light shale
2	280 light shale strong odor
4	284 light shale some sand Fair Bleed
2	286 oil sand shaley Fair Bleed
1	287 oil sand shaley Good Bleed
2	289 oil sand Heavy Bleed
3	292 shale oil sand str. Poor
4	296 oil sand Heavy Bleed
5	301 shale oil sand str. Poor
3	304 oil sand shaley Good Bleed
5	309 shale oil sand str. Good Bleed
17	326 shale
2	328 coal
6	332 shale
TD	342 lime

289	4	oil sand Heavy Bleed	289'
290	6		
291	6	Shale Poor some oil sand str.	
292	5 1/2		292'
293	5		
294	3	oil sand	
295	2 1/2	Heavy Bleed	
296	4		296'
297	5 1/2		
298	5		
299	5	Shale Poor some oil sand str.	
300	5 1/2		
301	6 1/2		301'
302	3		
303	3	oil sand shaley Good Bleed	
304	4		304'
305	5 1/2	shale	
306	6	oil sand str. Good Bleed	

292-297

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