

* Rec'd in Prod. Dept. 3/10/09 from UIC.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

W
3/10/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3895
Name: Bobcat Oilfield Services, Inc.
Address: 30805 Cold Water Rd.
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Bob Eberhart
Phone: (913) 837-2823
Contractor Name: Jackson Production Co.
License: 4339

KANSAS CORPORATION COMMISSION

FEB 23 2009

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/17/08 9-29-08 12/15/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-107-23976-00-00

Source: Linn
NE
W2 SE SE SE Sec. 8 Twp. 20 S. R. 23 East West
3300 feet from (S) / N (circle one) Line of Section
880 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Synder Well #: U-22
Field Name: Cadmus LaCygne

Producing Formation: Mississippian
Elevation: Ground: 965' Kelly Bushing: Don't drill deep enough
Total Depth: 342' Plug Back Total Depth: 7'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II nur 5-22-09
(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Dussell


Title: Agent Date: 2/17/2009

Subscribed and sworn to before me this 17th day of FEBRUARY

20 09

Notary Public: J. Helms

Date Commission Expires: 5/21/2011

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5/21/2011

KCC Office Use ONLY (Alt. 'AI')
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received (orig. in UIC - mod. rec'd 1st 05)
 Geologist Report Received only.
 UIC Distribution

Operator Name: Bobcat Oilfield Services, Inc. Lease Name: Synder Well #: U-22
 Sec. 8 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GL
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	8 3/4"		20	Portland	5	
Completion	5 5/8"	2 7/8"		335'	Portland	50	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	295.0-305.0 41 Perfs		

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

295278

CUSTOMER'S ORDER NO.		DEPARTMENT			DATE 8-4-08	
NAME Bob Cat Oil						
ADDRESS						
CITY, STATE, ZIP						
SOLD BY		CASH	C.O.D.	CHARGE <input checked="" type="checkbox"/>	ON ACCT.	MDSE RETD PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT	
1						
2	270	Bags Portland		8"	2189.70	
3						
4						
5	480	Bags Fly Ash		5 ^{3/8}	1500.80	
6						
7						
8						
9					3690.50	
10				✓ TAX	232.50	
11						
12					3925-	
13						
14	16 Pallets out				224-	
15						
16	Freight				175-	
17						
18					4322.00	
19						
20						
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5805

KEEP THIS SLIP FOR REFERENCE

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lease Snyder
 owner Bobcat Oilfield Service
 Contractor Dale Jackson
 Production Co.
 OPR 4939

20' 6" Surface 8 3/4" Hole
 Cemented 5 sacks
 335' 2 7/8" Hydrill pipe
 no SN
 Cemented 50 sacks
 5 5/8" Hole size
 TD 342

Well # U-22
 Surface set 9-17-08
 Completed 9-29-08

1	Top soil			
2	3 clay	287	3 1/2	oil sand shaley
28	31 lime	288	9 1/2	Good Bleed some water
9	40 Black shale	289	5	289
18	58 lime	290	5 1/2	Shale some oil sand str.
7	65 shale	291	4	290 1/2
3	68 lime	292	4 1/2	oil sand shaley
5	73 shale	293	5 1/2	Good Bleed
5	78 lime	294	4	293 1/2
67	145 shale	295	4 1/2	Shale
10	153 sandy shale	296	3	294 1/2
77	232 shale	297	3	oil sand Heavy Bleed
2	234 coal	298	3	
7	241 shale	299	2 1/2	
3	244 lime	300	3	
5	249 light shale	301	4	300 1/2
2	251 shale some oil Bed	302	3 1/2	shale oil sand str.
16	267 shale	303	5	Good Bleed
10	277 lime	304	5 1/2	
2	279 shale			
3	282 light shale			
1	283 light shale some oil sand			
2	285 oil sand shaley poor Bleed			
4	289 oil sand shaley Good Bleed some water			
1 1/2	290 1/2 shale some oil sand str.			
3	293 1/2 oil sand shaley Good Bleed			
1	294 1/2 shale			
6	300 1/2 oil sand Heavy Bleed			
6 1/2	307 shale oil sand str. Good Bleed			
6	313 shale oil sand str. Poor			
21	334 shale			
2	336 coal			
1	337 shale			
TD	342 lime			

295-305

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