

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 07 2007
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: TXD
 License: 33837

Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/3/07	4/8/07	4/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26875-0000
 County: Neosho
 _____ - sw - sw Sec. 13 Twp. 30 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: King, Clark M. Well #: 13-3
 Field Name: Cherokee Basin CBM

Producing Formation: multiple
 Elevation: Ground: 977 Kelly Bushing: n/a
 Total Depth: 1088 Plug Back Total Depth: 1047.54
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1047.54
 feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan AIT If NH 7-16-07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 8/6/07
 Subscribed and sworn to before me this 10th day of August,
 2007.
 Notary Public: Dorra Klauman
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: 8-9-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: King, Clark M. Well #: 13-3
 Sec. 13 Twp. 30 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1047.54	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	974-977/918-920/912-914	300gal 15%HCLw/ 24 bbls 2%kcl water, 516bbls water w/ 2% KCL, Biocide, 10400# 20/40 sand	974-977/918-920
			912-914
4	754-755/646-649/623-624	300gal 15%HCLw/ 27 bbls 2%kcl water, 411bbls water w/ 2% KCL, Biocide, 9500# 20/40 sand	754-755/646-649
			623-624
4	534-538/522-526	300gal 15%HCLw/ 36 bbls 2%kcl water, 505bbls water w/ 2% KCL, Biocide, 10800# 20/40 sand	534-538/522-526

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1021	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/21/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	23mcf	30.1bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

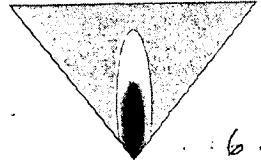
RIG #	101	S. 13	T. 30	R. 18		
API #	133-26875	County:	Neosho	498'	0	
Elev:	977'	Location	Kansas	529'	slight blow	
				560'	3 - 1/2"	10.9
Operator:	Quest Cherokee, LLC			653'	3 - 1/2"	10.9
Address:	9520 N. May Ave, Suite 300			777'	3 - 1/2"	10.9
	Oklahoma City, OK 73120			808'	3 - 1/2"	10.9
Well #	13-2	Lease Name	King, Clark	932'	3 - 1/2"	10.9
Footage Location	660 ft from the	S	Line	994'	16 - 1/2"	25.1
	660 ft from the	W	Line	1087'	0	
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	4/8/2007	Total Depth:	1087'			
Exact spot Location;	SW SW					
						RECEIVED KANSAS CORPORATION COMMISSION
						AUG 07 2007
						CONSERVATION DIVISION WICHITA, KS
	Surface	Production				
Size Hole	12-1/4"	8-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	5	b.shale	313	315	shale	547	632
shale	5	17	shale	315	316	coal	632	633
lime	17	35	lime	316	317	shale	633	649
shale	35	38	shale	317	360	b.shale	649	650
lime	38	45	sand	360	371	coal	650	651
shale	45	48	shale	371	430	shale	651	655
sand	48	53	coal	430	432	sand	655	664
lime	53	62	shale	432	435	shale	664	686
shale	62	85	lime	435	460	sand	686	698
coal	85	86	shale	460	462	shale	698	699
shale	86	95	b.shale	462	465	shale	699	700
sand	95	105	shale	465	469	shale	700	715
shale	105	120	coal	469	470	sand	715	736
lime	120	127	shale	470	498	shale	736	762
shale	127	175	lime	498	525	coal	762	763
lime	175	183	shale	525	526	shale	763	780
shale	183	239	b.shale	526	528	coal	780	781
coal	239	240	coal	528	529	shale	781	791
shale	240	300	shale	529	533	sand	791	800
b.shale	300	301	lime	533	542	shale	800	805
shale	301	303	shale	542	544	coal	805	806
lime	303	310	b.shale	544	546	shale	806	816
shale	310	313	coal	546	547	sand	816	825

550' added water

QUEST

Resource Corporation



RECEIVED
KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

AUG 07 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2114

FIELD TICKET REF #

FOREMAN Joe Blanchard

620750

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-07	King Clark 13-2	13	30	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	9:45		903427		2.75	<i>Joe Blanchard</i>
Tim A	6:45			903255		3	<i>Tim A</i>
Tyler G	7:00			903206		2.75	<i>Tyler G</i>
MAVERICK D	7:00			903142	932452	2.75	<i>Maverick D</i>
Gary C	7:00	↓		931500		2.75	<i>Gary C</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1088.20 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1047.54 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

Installed Cement head Raw 1 sk gel & 10 bbl dye & 120 SKS of cement to set dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1047.54	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	2.75 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 #3	
1126	1	GWG Blend Cement - 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
931500	2.75 hr	80 Vac	