

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4/3/07	4/10/07	4/11/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26879-0000  
County: Neosho  
\_\_\_\_\_w/2\_\_\_\_\_ne\_\_\_\_\_ne Sec. 35 Twp. 29 S. R. 19  East  West  
660 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Coover, Donald P. Well #: 35-1  
Field Name: Cherokee Basin CBM

Producing Formation: multiple  
Elevation: Ground: 1024 Kelly Bushing: n/a  
Total Depth: 1025 Plug Back Total Depth: 1006.41  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1006.41  
feet depth to surface w/ 120 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A14 II NH 7-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 8/6/07  
Subscribed and sworn to before me this 10th day of August,  
2007.  
Notary Public: Dorra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  No Date: 8-9-07  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Coover, Donald P. Well #: 35-1  
 Sec. 35 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Density Neutron Log</b> <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name <span style="float:right">Top Datum</span> See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1006.41	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	913-916/861-863/856-857	300gal 15%HCLw/ 25 bbbs 2%kcl water, 517bbbs water w/ 2% KCL, Biocide, 9900# 20/40 sand	913-916/861-863 856-857
4	698-700/634-636/605-608/579-581	300gal 15%HCLw/ 34 bbbs 2%kcl water, 526bbbs water w/ 2% KCL, Biocide, 9600# 20/40 sand	698-700/634-636 605-608/579-581
4	491-495/478-482	300gal 15%HCLw/ 41 bbbs 2%kcl water, 431bbbs water w/ 2% KCL, Biocide, 8400# 20/40 sand	491-495/478-482

TUBING RECORD		Size Set At Packer At	Liner Run
2-3/8"		958 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
5/16/07	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity
n/a	9.6mcf	38.2bbbs	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	35	<b>T.</b>	29	<b>R.</b>	19		
<b>API #</b>	133-26879	<b>County:</b>	Neosho		436'	0			
<b>Elev:</b>	1024'	<b>Location</b>	Kansas		498'	slight blow			
					590'	slight blow			
<b>Operator:</b> Quest Cherokee, LLC					622'	slight blow			
<b>Address:</b> 9520 N. May Ave, Suite 300					653'	slight blow			
Oklahoma City, OK. 73120					777'	slight blow			
<b>Well #</b>	35-1	<b>Lease Name</b> Coover, Donald P.			900'	slight blow			
<b>Footage Location</b>		660 ft from the	N	Line	932'	8 - 1/2"		17.2	
		990 ft from the	E	Line					
<b>Drilling Contractor:</b> TXD SERVICES LP									
<b>Spud Date:</b> NA					<b>Geologist:</b>				
<b>Date Comp:</b> 4/10/2007					<b>Total Depth:</b> 1025'				
<b>Exact spot Location:</b> W/2 NE NE									
	<b>Surface</b>	<b>Production</b>							
<b>Size Hole</b>	12-1/4"	6-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	22'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

CONSERVATION DIVISION  
WICHITA, KS

AUG 07 2007

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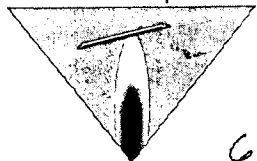
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	2	lime	372	395	shale	616	640
shale	2	28	shale	395	397	coal	640	641
coal	28	29	lime	397	405	shale	641	648
shale	29	51	coal	405	406	sand	648	651
coal	51	52	shale	406	415	shale	651	671
shale	52	80	coal	415	416	sand	671	698
lime	80	97	shale	416	448	shale	698	705
shale	97	196	coal	448	449	coal	705	706
coal	196	198	shale	449	457	shale	706	719
shale	198	221	lime	457	478	coal	719	720
coal	221	223	shale	478	485	shale	720	725
shale	223	227	b.shale	485	488	sand	725	742
sand	227	231	shale	488	492	shale	742	748
shale	231	242	lime	492	496	shale	748	763
b.shale	242	245	shale	496	500	sand	763	770
coal	245	246	b.shale	500	503	shale	770	812
shale	246	264	coal	503	504	coal	812	813
lime	264	271	shale	504	510	shale	813	830
shale	271	333	sand	510	530	sand	830	853
lime	333	339	shale	530	570	shale	853	860
shale	339	366	coal	570	581	coal	861	876
coal	366	368	shale	581	614	coal	876	916
shale	368	372	coal	614	616	coal	916	918

467' added water, 671-698' odor



# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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KANSAS CORPORATION COMMISSION

AUG 07 2007

CONSERVATION DIVISION  
WICHITA, KS

TICKET NUMBER 2102

FIELD TICKET REF#

FOREMAN Joe Blanchard

620870

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4.11.07	Coover Donald 35-1	35	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:00		903427		3	<i>Joe Blanchard</i>
Tim A	6:45	↓		903255		3.25	<i>T. A.</i>
Tyler G	7:00	↓		903206		3	<i>T. G.</i>
MAVERICK D	7:00	11:00		903142	932452	4	<i>M. D.</i>
Gary C	7:00	10:00		931500		3	<i>G. C.</i>
Russell A		10:00		extra		3	<i>R. A.</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1025 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1006.41 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.05 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 SK gal & 10 bbl of dye & 120 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

1006.41	ft 4 1/2 Casing
6	Centralizers
1	4 1/2 float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	112 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Baffle 3 1/2 + 3	
1126	1	OWG Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
931500	3 hr	80 Vac	