

ORIGINAL

WELL COMPLETION FORM AUG 07 2007  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/3/07	4/8/07	4/9/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26881-0000

County: Neosho

    -sw - ne - ne Sec. 36 Twp. 30 S. R. 19  East  West

1034 feet from S /  (circle one) Line of Section

1295 feet from  (circle one) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: Lubbers Living Trust Well #: 36-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 912 Kelly Bushing: n/a

Total Depth: 868 Plug Back Total Depth: 864.22

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 864.22

feet depth to surface w/ 110 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AK If NH 7-16-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/6/07

Subscribed and sworn to before me this 6<sup>th</sup> day of August

20 07

Notary Public: Jerra Klauman

Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: 8-9-07

Wireline Log Received

Geologist Report Received

UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Lubbers Living Trust Well #: 36-1  
 Sec. 36 Twp. 30 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	864.22	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	758-760/736-737/707-709	300gal 15%HCLw/ 22 bbls 2%kcl water, 521bbls water w/ 2% KCL, Biocide, 7300# 20/40 sand	758-760/736-737 707-709
4	475-477/446-449/428-430	300gal 15%HCLw/ 32 bbls 2%kcl water, 476bbls water w/ 2% KCL, Biocide, 8000# 20/40 sand	475-477/446-449 428-430
4	332-336/316-320	300gal 15%HCLw/ 39 bbls 2%kcl water, 621bbls water w/ 2% KCL, Biocide, 8900# 20/40 sand	332-336/316-320

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	805	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/17/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	7.8mcf	5.8bbls		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S. 36</b>	<b>T. 30</b>	<b>R. 19</b>		
<b>API #</b>	133-26881	<b>County:</b>	Neosho		312'	0
	<b>Elev:</b> 950'	<b>Location</b>	Kansas		343'	0
					436'	0
<b>Operator:</b>	Quest Cherokee, LLC				498'	0
<b>Address:</b>	9520 N. May Ave, Suite 300				622'	0
	Oklahoma City, OK. 73120				653'	0
<b>Well #</b>	36-1	<b>Lease Name</b>	Lubber Living Trust		715'	0
<b>Footage Location</b>	950 ft from the	<b>N</b>	<b>Line</b>		777'	6 - 1 1/4" mississip
	1010 ft from the	<b>E</b>	<b>Line</b>		870'	3 - 1 1/4"
<b>Drilling Contractor:</b>	<b>TXD SERVICES LP</b>					
<b>Spud Date:</b>	NA	<b>Geologist:</b>				
<b>Date Comp:</b>	4/6/2007	<b>Total Depth:</b>	870'			
<b>Exact spot Location:</b>	SW NE NE					
	<b>Surface</b>	<b>Production</b>				
<b>Size Hole</b>	12-1/4"	6-3/4"				
<b>Size Casing</b>	8-5/8"	4-1/2"				
<b>Weight</b>	24#					
<b>Setting Depth</b>	22'					
<b>Type Cement</b>	portland					
<b>Sacks</b>						

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	7	oil sand	569	577			
shale	7	52	sand/shale	577	598			
lime	52	72	shale	598	613			
shale	72	100	coal	613	614			
b.shale	100	104	shale	614	649			
lime	104	111	coal	649	651			
shale	111	219	shale	651	680			
sand	219	230	sand	680	691			
lime	230	239	coal	691	692			
shale	239	295	sand/shale	692	707			
lime	295	322	coal	707	708			
shale	322	326	shale	708	763			
lime	326	334	coal	763	765			
shale	334	432	shale	765	770			
coal	432	433	mississippi	770	870			
shale	433	444						
lime	444	447						
shale	447	449						
coal	449	450						
sand/shale	450	480						
coal	480	482						
sand/shale	482	540						
shale	540	569						

560' injected water, 577-598' odor, 770-870' odor



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER 2110  
FIELD TICKET REF #  
FOREMAN Joe Blumharr

620800

TREATMENT REPORT  
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-9-07	Lubber Living trust 36-1			36	30	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	11:15		903427		4.25	<i>Joe Blumharr</i>
T.M. A	6:45			903255		4.5	<i>Tim A</i>
Tyler G	7:00			903206		4.25	<i>Tyler G</i>
Paul H	6:45			903142	932452	4.5	<i>Paul H</i>
Gary C	7:00	✓		931500		4.25	<i>Gary C</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 868 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 864.22 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 13.78 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:  
Installed cement head RAW 1 SK gel & 8 bbl dye & 110 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	864.22	ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 float shoe	
903427	4.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement - Raffle 3 1/2 x 3	
1126	1	OWC Blend Cement - 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903142	4.5 hr	Transport Truck	
932452	4.5 hr	Transport Trailer	
931500	4.25 hr	80 Vac	