

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399 135' W
City/State/Zip: Garden City, KS 67846
Purchaser: _____
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/29/2007</u>	<u>07/09/2007</u>	<u>07/27/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24655-00-00
County: Ness
of NE NE NE Sec. 23 Twp. 20 S. R. 22 East West
330 feet from S (N) (circle one) Line of Section
465 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Cox Well #: 1-23
Field Name: Bondurant
Producing Formation: NA
Elevation: Ground: 2212' Kelly Bushing: 2218'
Total Depth: 4995 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2431 Feet
If Alternate II completion, cement circulated from 2431
feet depth to surface w/ 305 sx cmt.

Drilling Fluid Management Plan SWD NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content 48,000 ppm Fluid volume 775 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Petroleum Engineer Date: 08/01/2007
Subscribed and sworn to before me this 1st day of August
19 2007
Notary Public: Bernice Moore
Date Commission Expires: 2/7/10



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
Logs + copies to UIC **AUG 02 2007**

Operator Name: American Warrior, Inc. Lease Name: Cox Well #: 1-23
 Sec. 23 Twp. 20 S. R. 22 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density, Micro & Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1427</td> <td>+791</td> </tr> <tr> <td>Heebner</td> <td>3699</td> <td>-1481</td> </tr> <tr> <td>Lansing</td> <td>3748</td> <td>-1530</td> </tr> <tr> <td>B KC</td> <td>4088</td> <td>-1870</td> </tr> <tr> <td>Ft. Scott</td> <td>4264</td> <td>-2046</td> </tr> <tr> <td>Mississippian</td> <td>4383</td> <td>-2165</td> </tr> <tr> <td>Arbuckle</td> <td>4746</td> <td>-2528</td> </tr> <tr> <td>TD</td> <td>4995</td> <td>-2777</td> </tr> </table>	Name	Top	Datum	Anhydrite	1427	+791	Heebner	3699	-1481	Lansing	3748	-1530	B KC	4088	-1870	Ft. Scott	4264	-2046	Mississippian	4383	-2165	Arbuckle	4746	-2528	TD	4995	-2777
Name	Top	Datum																										
Anhydrite	1427	+791																										
Heebner	3699	-1481																										
Lansing	3748	-1530																										
B KC	4088	-1870																										
Ft. Scott	4264	-2046																										
Mississippian	4383	-2165																										
Arbuckle	4746	-2528																										
TD	4995	-2777																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	216'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	17	4763'	SMD	200	SMD

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2431'-surf.	SMD	305	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8" seal tite	4722'	4722'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
Pending Approval of U-1		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4763-4995'

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC.

26369

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
7 30	30	30	220			2:00 AM	3:00 AM
LEASE		WELL #	LOCATION		COUNTY	STATE	
		1-23	Kearney Co. 3/7 1/2 N 1/4 R 14		Nebraska	Nebraska	
OLD OR NEW (Circle one)							
			100% 1/4" 5/16" etc				

CONTRACTOR 11111111111111111111

TYPE OF JOB _____

HOLE SIZE _____ T.D. 216'

CASING SIZE _____ DEPTH 216'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 10 FT

CEMENT LEFT IN CSG. 10 FT

PERFS. _____

DISPLACEMENT Fracturing

OWNER Am. ...

CEMENT

AMOUNT ORDERED 11000 x 60 ...

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER David ...

224 HELPER Rick ...

BULK TRUCK

212 DRIVER David ...

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD Hand R-17 @ _____

CHARGE TO: Am. ...

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

2 1/2"

Wooded Plug @ _____

@ _____

@ _____

@ _____

@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

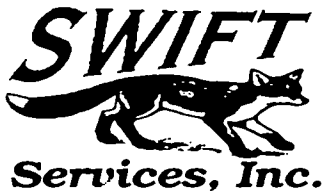
TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
PRINTED NAME



CHARGE TO: AMERICAN WARRIOR INC.
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 02 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET No 12268
 PAGE 1 OF 2

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-23	LEASE COX	COUNTY/PARISH NEE	STATE KS	CITY WICHITA, KS	DATE 7-9-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR PERDOMAYO DRUG #1	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.	
3.	WELL TYPE DISPOSAL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2 LONGSTAPING	WELL PERMIT NO.	WELL LOCATION RAZIN, K-105, 3/4 W. 55		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
375		1			MILEAGE " 104	25		ME		11.00	100.00
372		1			PUMP SERVICE	1		JOB	4760	1250.00	1250.00
221		1			LEADWY HCL	2		GA		26.00	52.00
231		1			MUDFLOSH	500		GA		.75	375.00
402		1			CONTRACTORS	12		SA	5 1/2 "	95.00	1140.00
403		1			CONCRETE BASKETS	3		EA		290.00	870.00
404		1			PORT COLLAR TIGHT # 56	1		EA	2431	2300.00	2300.00
405		1			FORMATION PAPER SIDE	1		EA		1400.00	1400.00
406		1			CATCH DOWN PLUG - RAFFEL	1		EA		235.00	235.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS!

X *[Signature]*
 DATE SIGNED: 7-9-07 TIME SIGNED: 0700 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #1	7722.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				"2	3496.13
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wanda W...* APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 12268

CUSTOMER AMERICAN WARRIOR INC.	WELL COX 1-23	DATE 7-9-07	PAGE 2	OF 12
-----------------------------------	------------------	----------------	-----------	----------

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.	U/M.	QTY.	U/M.	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
330		1				200	SVL			11.50	2900.00	
276		1				50	URS			1.25	62.50	
290		1				2	GAL			32.00	64.00	
581		1				SERVICE CHARGE		CUBIC FEET				
583		1				MILEAGE CHARGE	TOTAL WEIGHT 19970	LOADED MILES 25	TON MILES	249.63		
										1.10	220.00	
										1.10	249.63	

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 02 2007
CONSERVATION DIVISION
WICHITA, KS

CONTINUATION TOTAL 3496.13

JOB LOG

SWIFT Services, Inc.

DATE 7 9 07 PAGE NO.

CUSTOMER AMIARON WARDING EX WELL NO. 1-23 LEASE COX JOB TYPE 5/2" LONGSTRETJG TICKET NO. 12268

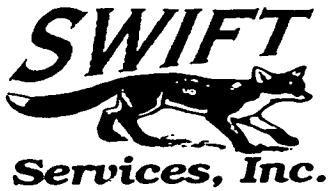
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							ON LOCATION
	0715							START 5/2" CEMENT IN WELL
								TD- 4995 SIT- 4760
								TP- 4762.87 5/2" 17
								ST- 40.60
								CIRCUITS - 1, 2, 3, 7, 9, 13, 55, 57, 58, 59, 61, 80
								CMT BSKTS - 2, 14, 56
								PORT COLLAR = 2431 TOP JT # 56
	0935							BREAK CIRCULATION
	0945				✓		1100	DOOP BALL - SET PACKERHOE
	1103	6	12		✓		450	PUMP 500 GAL MUDFLUSH
	1105	6	20		✓		450	PUMP 20 BBL KCL - FLUSH
	1111		4					PLUG RH
	1115	5 1/2	37		✓		350	MIX CEMENT LD - 100 SKS SMD = 12.7 PPG
		4 1/2	28		✓		250	TR - 100 SKS SMD = 14.0 PPG
	1128							WASH OUT PUMP - LEVER
	1130							RELEASE L.D PLUG
	1132	7	0		✓			DISPLACE PLUG
	1147	6 1/2	109.6				1500	PLUG DOWN - PSE UP WITH IN PLUG
	1150						OK	RELEASE PSE - HFLS
	1230							WASH TRUCK
								JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2007

PRESERVATION DIVISION
WICHITA, KS

THANK YOU
WAYNE BRETT, REAM



CHARGE TO: MICHAEL WARDOR, INC.
ADDRESS
CITY, STATE, ZIP CODE

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 02 2007

TICKET

No 12608

PAGE	OF
1	1

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-23	LEASE COX	COUNTY/PARISH NESS	STATE K	CITY WICHITA, KS	CONSERVATION DIVISION	DATE 7-17-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUISIANA	ORDER NO.		
3.	WELL TYPE DISPOSE	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CORNER PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS, KS - 10S 14 1/2S W3			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS							

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	25		ME		4.00	100.00
577		1			PUMP SERVICE	1		SR		850.00	850.00
105		1			PORT COLLAR OPENING TOOL	1		SR		400.00	400.00
330		1			SWIFT MULT. & WEIGHT STANDARD	305		SK		14.50	4422.50
276		1			FLOCC	81		LB		1.25	101.25
287		1			GASSTOP	100		LB		7.00	700.00
290		1			D-AIR	2		GN		32.00	64.00
521		1			SERVICE CHARGE C/MNT	325		SK		1.10	357.50
583		1			DEVIANCE	32411	125		405.14	1.00	405.14

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Scott
DATE SIGNED **7-17-07** TIME SIGNED **0900** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	7400.39
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					7100.39
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 5.3%	301.45
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	7701.84
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR WAVE WARDOR APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-17-07 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR EX WELL NO. 1-23 LEASE COX JOB TYPE CEMENT PORT COLLAR TICKET NO. 12608

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2431'
	0915				✓		1000	PSY TEST CASING - HELD
	0920	3	2	✓		550		OPEN PORT COLLAR - INT RATE
	0925	4	14	✓		450		MAX CEMENT - 12 - 255 SPS SWS
		3	14	✓		400		TL - 50 SPS SWS W/CASING
	1020	3	8 1/2	✓		600		DISPLACE CEMENT
	1030				✓		1000	CLOSE PORT COLLAR - PSY TEST HELD
								CIRCULATE 20 SWS CEMENT TO PIT
	1040	3	25		✓		1100	RUN 4 SWS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1130							JOB COMPLETE

THANK YOU
WAYNE, BOYD, SIMON, ROB

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 02 2007

CONSERVATION DIVISION
WICHITA, KS