ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG : 3 2007

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Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE SERVATION GIVISION WICKITS, KG

Name: BAJAE EXPLORATION Address: BOX 150 Gentle (Proposition Context) Purchaser: Operator Context Person: MIKE DAVIGNON Phone: (755) 421-2221 Contrador: New Multin Ords. Licenses: 30606 Wellsite Geologist: MIKE DAVIGNON Designate Type of Competence: New Well = Re-Entry Workcover Oil = SWD = SIGW Temp. Abd. Gas = ENHR = SIGW If Workcover/Ro-entry: Old Well Info as follows: Operator: Other (Core, WSW, Expl., Cethodic, etc) If Attenants II competition, coment circulated from leadered by the content pop Fluid volume Desegning Re-perf. Corw. to Entr/SWD Plug Back. Plug Back Total Depth: Commingled Docket No. Other (SWD or Enhr.?) Docket No. O	Operator: License # 33306	API No. 15 - 163234350000
Address: BOX 150 C	Name: BLAKE EXPLORATION	
SOCIUE KANNAS 67625 1900 feet from S / (circle ana) Line of Section		
Seed from () / W (circle one) Line of Section () W (circle one) Line of Section () Circle one) () Circl		· · · · · · · · · · · · · · · · · · ·
Operator Contact Person: MIKE DAVIGNON Phone: (785 421-2821 (c/c/c/c one) (F) SE NW SW Contractor: Name: Multin Drtg. License: 30606 Wellstite Geologist: MIKE DAVIGNON Designate Type of Completion: New Well Re-Entry Workover New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW J Dry Other (Core, WSW, Expl., Cathodic, etc) If Abernate II Completion, cement circulated from Depth: 3578 Well Name: Designate Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Operator: See Completion Date or Recompletion Date or R		1 4000
Phone: (755) 421-2221 (cricke one) (F) SE NW SW Lease Name: Maufin Drg. Leanses: 30606 Wollistie Geologist: MilkE DAVIGNON Designate Type of Completion: Now Well Re-Entry Workover Now Well Re-Entry Workover Now Well Re-Entry SiGW Temp. Abd. Gas ENHR SiGW Amount of Surface Pipe Set and Comented at 220 Multiple Stage Cementing Cotlar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to will harne: Designate Type of Completion: Now Well Indiana: Original Comp. Dato: Original Total Depth: Original Comp. Dato: Will Marker Depth Stage Cementing Cotlar Used? If yes, show depth set If Alternate II completion, cement circulated from feet depth to will harne: Despening Re-perf. Com/. to Enhr/SWD Plug Back Depth Set Depth Se		
Contractor: Name: Multic Davignoth Drig. Licenses: 30606 Wellstile Geologist: MIKE DAVIGNON Designate Type of Completion: New Well — Re-Entry — Workover Oil — SWD — SIGW — Temp. Abd. Gas — ENHR — SIGW — Temp. Abd. Gas — ENHR — SIGW — Temp. Abd. Hi Workover/Re-entry: Old Well Info as follows: Operator: — Original Total Depth: — Sx Well Info as follows: Original Comp. Dato: — Original Total Depth: — Comv. to Enhr/SWD — Plug Back Total Depth: — Despening — Re-parl. — Comv. to Enhr/SWD — Plug Back Total Depth: — Deapening — Re-parl. — Comv. to Enhr/SWD — Plug Back — Docket No. — Dual Completion Date or Geometrist — Docket No. — Other (SWD or Enhr: 2) Docket No. — Despening — Docket No. — Other (SWD or Enhr: 2) Docket No. — Other (SWD		^
Field Name:	• •	
Wellsite Geologist: MIKE DAVIGNON Designate Type of Completion:		
Designate Type of Completion: Now Well Ro-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW J Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designate Type of Completion Completion Completion Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see nule 82 to 17 for confidentiality) in excess of 12 months). One copy of all writenine logs and goologist well proport shall be all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staten herein are complete and correct to the best of my knowledge.	License: MIKE DAVIGNON	
New Well Re-Entry Workover		
Amount of Surface Pipe Set and Cemented at \$\frac{220}{2}\$ Gas		
Gas	•	-
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	·	
If Morkover/Rie-entry: Old Weil Info as follows: Operator:	_	
Committed Comm	Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTIN TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staten herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this Agy of Magadat Drilling Fluid Management Plan (Date Measure Pit) Chloride content ppm Fluid volume Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Date Country: Docket No.: Country: Docket No.: Docket No.: Country: Docket No.: Docket No.: Docket No.: Country: Docket No.: Docket No.: Docket No.: Country: Docket No.: Docket No.: Docket No.: Docket No.: Docket No.: Country: Docket No.: Do	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Original Comp. Date:	Well Name:	Drilling Fluid Management Blan DA MY 7-10-08
Pflug Back	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4/14/05 Spud Date or Recompletion Date Nother Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statenherin are complete and correct to the best of my knowledge. CC Office Use ONLY Mireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution UIC	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Other (SWD or Enhr.?) Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentialfty in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the staten herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Notary Public: Wireline Log Received Geologist Report Received UIC Distribution	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. 4/14/05 4/18/0\subseteq 5 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichi Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Notary Public: Wireline Log Received Geologiat Report Received UIC Distribution	Dual Completion	Location of fluid disposal if nauled offsite:
Lease Name:License No.:	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date Reached TD Date or Recompletion Date or Recompletion Date		Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 applinformation of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: Docket No.:
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Signature: Signature: Signature: Date: 8/9/07 Subscribed and sworn to before me this day of day	Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logical confidentiality in excess of 12 months).	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: V.P. Date: 8/9/07 Subscribed and sworn to before me this 9 day of Maguett, Virginia Log Received Geologist Report Received Geologist Report Received UtC Distribution		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 9 day of Absquart, Notary Public: Notary Public:	Signature: How / days	KCC Office Use ONLY
Subscribed and sworn to before me this 9 day of Abgust , If Denied, Yes Date:		N
Notary Public: Wireline Log Received Geologist Report Received UIC Distribution	Date:	Collect of Collings Hadding Received
20	Subscribed and sworn to before me this day of	//
Notary Public: Geologist Report Received UIC Distribution	20 <u>07</u> Hh I / 1 P	
A Spirit	May Fay Ary	men l
	A Street	UIC Distribution
Date Commission Expires: The Commission Strates	Date Commission Expires:	
10 /31 /10	10 /31 /10	

Operator Name: BLAKE EXPLORATION					Lease Name: BALDWIN			Well #:			
Sec. 23 Twp. 8			✓ West	County	ROOKS	<u> </u>	·	· · · · · · · · · · · · · · · · · · ·			
INSTRUCTIONS: Shortested, time tool open a temperature, fluid record Electric Wireline Logs s	and closed, flowing very, and flow rates	and shut-i if gas to s	n pressures, v urface test, al	vhether sh ong with fi	ut-in pres	sure reached s	static level, hydros	static pressure	es, bottom	hole	
Drill Stem Tests Taken	anata)	☐ Ye:	s 📝 No		∑ Lo	g Formatic	on (Top), Depth ar	nd Datum	∏ Sa	ample	
(Attach Additional Sheets) Samples Sent to Geological Survey			s 🗹 No		Name ANHY	DRITE	E		Datum		
Cores Taken Electric Log Run			_		HEEBNER LANSING						
(Submit Copy) List All E. Logs Run:						ICKLE		3489 RIKANSAS COR	ECEIVE PORATION	_	
R/A GUARD B	Y LOGTECH								5 1 3 21		
			CASING		✓ Ne				RVATION D VICHITA, KS		
	Size Hole		all strings set-c	onductor, su Wei		rmediate, product	Type of	# Sacks		nd Percent	
Purpose of String	Drilled	Set (In O.D.)		Lbs.		. Depth Cement		Used	·		
SURFACE	SURFACE 12 1/4 8 5/8"			24#		220	СОМ	150	3%C.C.2%GEL		
					· = · · · ·						
11.00		1	ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD)		<u> </u>		
Purpose:Perforate	Depth Top Bottom	Туре	of Cement	#Sacks	Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone							* ***				
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
GIOZ 7 GI V GG	Specify	Footage of E	ach Interval Per	norated		(A	MODELL BIO KING OF INC	ilea las USBU)			
		300, 44									

TUBING RECORD	Size	Set At		Packer /	At	Liner Run	Yes No				
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin			ft Ot	her (Explain))	
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er I	3bls. (Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION Production Interval										
Vented Sold	Used on Lease		Open Hole	Per	1. 🗌	Dually Comp.	Commingled _				

ALLIED CEMENTING CO., INC.

SERVICE POINT: REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 JOB FINISH JOB START CALLED OUT ON LOCATION TWP. **RANGE** SEC. STATE LEASE OLD OR NEW (Circle one) CONTRACTOR (V) TYPE OF JOB **CEMENT** HOLE SIZE 15 1: AMOUNT ORDERED DEPTH CASING SIZE 😘 **DEPTH TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL COMMON. **MINIMUM** PRES. MAX POZMIX MEAS. LINE **GEL** CEMENT LEFT IN CSG CHLORIDE KANSAS CORPORATION COMMISSION PERFS. 134351 DISPLACEMENT **EQUIPMENT** CONSERVATION DIVISION CEMENTER **PUMP TRUCK** @WICHITA, KS HELPER LINEA @ **BULK TRUCK** DRIVER 273 @ **BULK TRUCK** DRIVER **HANDLING** MILEAGE. TOTAL **REMARKS: SERVICE** DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE_ MILEAGE @ MANIFOLD. @ CHARGE TO: . TOTAL STREET **PLUG & FLOAT EQUIPMENT** STATE To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE -IF PAID IN 30 DAYS DISCOUNT

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 SERVICE POINT: Kessei CALLED OUT ON LOCATION JOB START JOB FINISH RANGE 0 800PM 5:00PM ": 48 Page 6:0000 STÅTE OLD OR MEW (Circle one) MURFINE **OWNER** CONTRACTOR TYPE OF JOB CEMENT CASING SIZE DEPTH **TUBING SIZE** DEPTH DRILL PIPE 4 DEPTH TOOL DEPTH @ COMMON PRES. MAX MINIMUM **POZMIX** @ MEAS. LINE SHOE JOINT @ CEMENT LEFT IN CSG **GEL CHLORIDE** @ PERFS. DISPLACEMENT ASC. **EOUIPMENT** PUMPTRUCK # 364 **CEMENTER** HELPER **BULK TRUCK** CONSERVATION DIVISION 213 DRIVER KEITH WICHITA, KS **BULK TRUCK** DRIVER HANDLING MILEAGE REMARKS: TOTAL **SERVICE** DEPTH OF JOB GO'CH W. POR PUMP TRUCK CHARGE **EXTRA FOOTAGE** @ MILEAGE @ @ @ @ **TOTAL** STREET CITY PLUG & FLOAT EOUIPMENT @ @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE -IF PAID IN 30 DAY! DISCOUNT SIGNATURE 4

PRINTED NAME