

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555
Name: John Herrick
Address: 3553 Oregon
City/State/Zip: Ottawa, KS 66067
Purchaser: C.M.I.L.
Operator Contact Person: John Herrick
Phone: (785) 242-6423
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

API No. 15 - 121 28 417-0000
County: Miami
NW SE NE Sec. 30 Twp. 17 S. R. 22 East West
3317 feet from N (circle one) Line of Section
712 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Low Well #: 10A
Field Name: Palla-Rantoul
Producing Formation: Peru Sand
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 501 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan EOR NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6-17-07 6-20-07 8-14-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OFFICIAL SEAL
CHRISTY LYKES
NOTARY PUBLIC OKLAHOMA
COMMISSION #01020368
EXPIRES DEC. 31, 2009
OKLAHOMA COUNTY

I, _____, a duly licensed geologist, certify that the contents of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are true, correct and complete to the best of my knowledge.

Business Partner Date: 8-14-07
Subscribed and sworn to before me this 14 day of August
Christy Lykes
Date of Commission Expires: 12/31/09 #01020368

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 17 2007
Copies & Logs to KCC

CONSERVATION DIVISION
WICHITA, KS

Operator Name: John Herrick Lease Name: Low Well #: 10A
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base of the Hertha		302
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru Sand		438-455
List All E. Logs Run:		TD		501

gamma ray-neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8"	7"		20 ft.	portland	5	
production	5 5/8	2 3/8		497 ft.	50/50 poz	73	

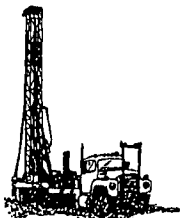
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	443-458	Waiting upon KCC approval for completion and injection.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting upon KCC approval					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

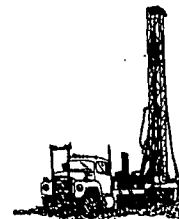
Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS



LEIS OIL SERVICES

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30555		API: 121-28417-0000	
Operator: John Herrick		Lease Name: Lowe	
Address: 3553 Oregon, Ottawa, KS		Well #: 10A	
Phone #: (785) 242-6423		Spud Date: 06.01.07 Completed: 06.02.07	
Contractor License #: 32079		Location: NW-SE-NE of 30.17.22E	
T.D.: 501	T.D. of Pipe: 496	3317 Ft from	South Line
Surface Pipe Size: 7"	Depth: 20'	712 Ft from	East Line
Kind of Well (Oil, Gas, Water, Dry): Enc Rec		County: Miami	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
4	Soil and Clay	0	4				
2	Lime	4	6				
18	Gravel	6	24				
2	Lime	24	26				
88	Grey Shale	26	114				
17	Lime	114	131				
24	Shale	131	155				
6	Lime	155	161				
32	Shale	161	193				
4	Lime	193	197				
5	Shale	197	202				
16	Lime	202	218				
9	Shale	218	227				
29	Lime	227	256				
4	Shale	256	260				
24	Lime	260	284				
5	Shale	284	289				
13	Lime	289	302				
130	Shale	302	432				
3	Red Bed	432	435				
3	Shale	435	438				
17	Oil Sand	438	455				
3	Sandy Shale	455	458		T.D.		501
17	Lime	458	475		T.D. of Pipe		496
26	Shale	475	501				

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15495
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-07	3554	Lowr 10A	30	17	22	MI

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
John Herrick		316	Alan M		
MAILING ADDRESS		368	Harold B		
3553 Oregon Rd		237	Ken H		
CITY	STATE	ZIP CODE			
Ottawa	KS	66067			

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 301 CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 497 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 2 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200 # gel to flush hole. Mixed & pumped 73 ex 50/50 po2 20% gel. Circulated cement to surface. Flushed pump clean. Pumped 2" plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve

Driller supplied water

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	840.6
5406	15	MILEAGE	368	49.50
5402	497'	Casing footage	368	N/C
5407	min	ton miles	237	285.2
11183	346 #	gel		51.90
1124	715x	50/50 po2		628.3
4401	1	2" rubber plug		20.00
				<u>1874.75</u>

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CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 6.55 45.87
 ESTIMATED TOTAL 1920.62

AUTHORIZATION John Herrick

TITLE W# 214353

DATE _____