

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555
Name: John Herrick
Address: 3553 Oregon
City/State/Zip: Ottawa, KS 66067
Purchaser: C.M.I.L.
Operator Contact Person: John Herrick
Phone: (785) 242-6423
Contractor: Name: John Leis
License: 32079
Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

API No. 15 - 121 28 419-0000
County: Miami
NW SE - NE Sec. 30 Twp. 17 S. R. 22 East West
3465 feet from N (circle one) Line of Section
895 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Low Well #: 19
Field Name: Pabla-Rantoul
Producing Formation: Peru & Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume n/a bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

6-23-07 6-24-07 8-14-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

OFFICIAL SEAL
CHRISTY LYKES
NOTARY PUBLIC
KANSAS
COMMISSION #0102034P
EXPIRES 07-20-10
OKLAHOMA COUNTY

I, John Leis, hereby certify that the contents of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are true, complete and correct to the best of my knowledge.

John Leis Business Partner Date: 8-14-07

Subscribed and sworn to before me this 14 day of August



Public: Christy Lykes
Date Commission Expires: 12/19/09 #0102034P

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 17 2007

Operator Name: John Herrick Lease Name: Low Well #: 19
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Base of the Hertha		299
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru Sand		433-450
List All E. Logs Run:		Squirrel Sand		589-598
		TD		650

gamma ray-neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8"	7"		20 ft.	portland	5	
production	5 5/8	2 7/8		648 ft.	50/50 poz	91	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	436-450	breakdown with acid and frac	
2	589-598	with gelled water and 35 sacks of sand per zone.	

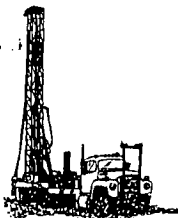
TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		1"	640			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
8-14-07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3				30	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input checked="" type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	436-450 & 589-598

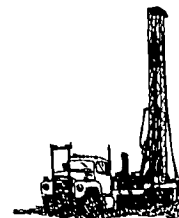
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CONSERVATION DIVISION
 WICHITA, KS



LEIS OIL SERVICES



111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676

Operator License #: 30555		API: 121-28419-0000	
Operator: John Herrick		Lease Name: Lowe	
Address: 3553 Oregon, Ottawa, KS		Well #: 19	
Phone #: (785) 242-6423		Spud Date: 06.07.07 Completed: 06.08.07	
Contractor License #: 32079		Location: NW-SE-NE of 30.17.22E	
T.D.: 650	T.D. of Pipe: 647	3465 Ft from	South Line
Surface Pipe Size: 7"	Depth: 20'	895 Ft from	East Line
Kind of Well (Oil, Gas, Water, Dry): Oil		County: Miami	

LOG

Thickness	Strata	From	To	Thickness	Strata	From	To
18	Soil and Clay	0	18	6	Mucky Shale	583	589
7	Sandy Shale	18	25	9	Oil Sand	589	598
80	Grey Shale	25	105	52	Shale	598	650
20	Lime	105	125				
19	Shale	125	144				
11	Lime	144	155				
3	Red Shale	155	158				
38	Shale	158	196				
17	Lime	196	213				
7	Shale	213	220				
79	Lime	220	299				
125	Shale	299	424				
2	Lime	424	426				
7	Shale	426	433				
17	Oil Sand	433	450				
18	Lime	450	468				
39	Shale	468	507				
8	Lime	507	515				
9	Shale	515	526				
6	Lime	526	531				
16	Shale	531	547				
3	Lime	547	550				
20	Shale	550	570		T.D.		650
3	Lime	570	573		T.D. of Pipe		647
4	Shale	573	577				
6	Lime	577	583				

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15505
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/25/07	3554	Lowe #19	30	17	22	M1

CUSTOMER		TRUCK #	DRIVER	TRUCK #	DRIVER
John Herrick		506	Fred		
MAILING ADDRESS		495	Casey		
3583 Oregon Road		503	Allen		
CITY	STATE	ZIP CODE			
Ottawa	Ks	66067			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 650' CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 648 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 3.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.3 PM

REMARKS: check casing depth w/ wireline Mix Pump 100# Premium
Gel Flush Mix Pump 91 sks 50/50 Por Mix
Cement 2% Gel. Cement to Surface. Flush pump
lines clean. Displace 2 1/2" rubber Plug to casing
TD w/ 3.7 BBLs Fresh Water pressure to 600# PSI
Shut in casing

Fred Maden

Rig supplied H2O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840.00
5406	20 mi	MILEAGE Pump Trucks	495	66.00
5407	Minimum	Tax Mileage	503	285.00
1124	89 sacks	50/50 Por Mix Cement		787.65
11188	253#	Premium Gel		379.5
4402	1	2 1/2" Rubber Plug		20.00
		SubTotal		2036.60

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 WICHITA KS

AUTHORIZATION *John Herrick* TITLE WD#214376 DATE _____
 SALES TAX 55.39
 ESTIMATED TOTAL 2091.99