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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30555	API No. 15 - 121 28 419-0000
Name: John Herrick	County: Miami
Address: 3553 Oregon	NW SE - NE Sec. 30 Twp. 17 S. R. 22 XXEast West
City/State/Zip: Ottawa, KS 66067	
Purchaser: C.M.T.	feet from E/ W (circle one) Line of Section
Operator Contact Person: John Herrick	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785_)242=6423	(circle one) NE (SE) NW SW
Contractor: Name:John Leis	Lease Name: Lowe Well #: 19
License: 32079	Field Name: Pabla-Rantoul
Wellsite Geologist:	Producing Formation: Peru & Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing: n/a
XX New Well Re-Entry Workover	Total Depth: 650 Plug Back Total Depth:
XX Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ Y
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	D. 11 7 11 7 11 7 11 7 11 7 11 7 11 7 11
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Aff II NH 7-16-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm Fluid volume n/a bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
6-23-07 6-24-07 8-14-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove informatiqn of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
The statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
here a erromplete and correct to the best of my knowledge.	. [ ]
BESSEL DE PROPERTIES DE 14 07	KCC Office Use ONLY
អ្វីទី <u>សី</u> Business Partner Date: 8-14-07	Letter of Confidentiality Received
Subscribed and sworn to before me this 14 day of August	If Denied, Yes Date:
	Wireline Log Received RECEIVED
Midt Notes	KANSAS CORPORATION COMMISSI
The state of the s	UIC Distribution
Date Commission Expires: 1717 107 FFORCE	23 (AUG 1 7 2007)

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Operator Name: Sec. 30 Twp. 1			Lease Nan			. Well #:1	9	
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rate:	and base of formations g and shut-in pressures s if gas to surface test, inal geological well site	s, whether shut-ir along with final (	pressure reached	static level, hydros	static pressure	es, bottom hole	
Orill Stem Tests Taken (Attach Additional S		Yes XXNo	[	<b>X</b> ∤Log Format	tion (Top), Depth ar	nd Datum	Sample	
amples Sent to Geol	logical Survey	☐ Yes <b>※</b> XNo	1	Name		Тор	Datum	
ores Taken	,	☐ Yes <b>x</b> xNo		Base of the	e Hertha		299	
lectric Log Run		Yes No		Peru Sand			433-450	
(Submit Copy)		1		Squirrel Sa	and		589-598	
ist All E. Logs Run:				TD			650	
gamma	a ray-neutro	on						
			G RECORD	New XXUsed	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing We Set (In O.D.) Lbs		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	8''	7''		20 ft.	portland	5		
production 5 5/8		2 7/8		648 ft.	50/50 poz	91		
		ADDITIONA	L CEMENTING /	SQUEEZE RECOR	D			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	3	Type and Pe	rcent Additives		
Shots Per Foot		DN RECORD - Bridge Plu		Acid, Fra	acture, Shot, Cement S	Squeeze Recon	d	
2		ootage of Each Interval Pe	errorated		(Amount and Kind of Material Used) Depth			
2	436- 589-	-450 -598	, , , , , , , , , , , , , , , , , , , ,	breakdown with acid and frac with gelled water and 35 sacks				
				of sand per zone.				
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes XX No			
Date of First, Resumerd			ethod					
8-14-07			☐ Flo	wing XXPumpi	ing Gas Lift	Othe	r (Explain)	
Estimated Production Per 24 Hours	011 8	Bbls. Gas	Mcf \	Water E	Bbls. Ga	s-Oil Ratio	Gravity 30	
Disposition of Gas	METHOD OF C	OMPLETION		Production Inte	rval			
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)	Open Hole		Dually Comp.	Commingled	436 <b>-450</b>	RECEIVED	

AUG 17 2007



## **LEIS OIL SERVICES**

111 East Mary • Yates Center, Kansas 66783 • (620) 625-3676



Operator License #: 30555	API: 121-28419-0000					
Operator: John Herrick	Lease Name: Lowe					
Address: 3553 Oregon, Ottawa, KS	Well #: 19					
Phone #: (785) 242-6423	Spud Date: 06.07.07 Completed: 06.08.07					
Contractor License #: 32079	Location: NW-SE-NE of 30.17.22E					
T.D.: 650 T.D. of Pipe: 647	3465 Ft from South Line					
Surface Pipe Size: 7" Depth: 20'	895 Ft from East Line					
Kind of Well (Oil, Gas, Water, Dry): Oil	County: Miami					

## LOG

Thickness	ckness Strata		То	Thickness	Strata	From	То
18	Soil and Clay	0	18	6	Mucky Shale	583	589
7	Sandy Shale	18	25	9	Oil Sand	589	598
80	Grey Shale	25	105	52	Shale	598	650
20	Lime	105	125				
19	Shale	125	144				
11	Lime	144	155				
3	Red Shale	155	158				
38	Shale	158	196				
17	Lime	196	213				
7	Shale	213	220				
79	Lime	220	299				
125	Shale	299	424				
2	Lime	424	426				
7	Shale	426	433				
17	Oil Sand	433	450				
18	Lime	450	468				
39	Shale	468	507				
8	Lime	507	515				
9	Shale	515	526				
6	Lime	526	531				***
16	Shale	531	547				
3	Lime	547	550				
20	Shale	550	570		T.D.		650
3	Lime	570	573		T.D. of Pipe	-	647
4	Shale	573	577				
6	Lime	577	583				

RECEIVED KANSAS CORPORATION COMMISSION

AUG 1 7 2007

CONSERVATION DIVISION

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	<u> 15505</u>
LOCATION OXX	wa KS
FOREMAN Fred	Mader

## TREATMENT REPORT & FIELD TICKET

ADSTORME TO A STATE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  COUNTY OF THE STATE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SOLO TYPE OF STATE DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SUMPLIFIED TO STATE TO A STATE OF THE STATE OF	•				CEMEN	T			
STORM Servick  ADUNA JORGES  A	DATE	CUSTOMER#	l		BER	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK & DRIVER TRUCK & DRIVER ADDITION OF STATE OF SOLD FOR MILE SOLD FO	6/25/07	3554	Lowe	#19		The second secon		22	MI
ASLEN ADDRESS  3583 O regan Road  STATE RIP CODE  ON TYPE ADMOSTRING HOLE SIZE STE HOLE DEPTH LOSD CASING SIZE & WEIGHT 2/8 EVE  ON TYPE ADMOSTRING HOLE SIZE STE HOLE DEPTH LOSD CASING SIZE & WEIGHT 2/8 EVE  STATE RIP CODE  ON TYPE ADMOSTRING HOLE SIZE STE HOLE DEPTH LOSD CASING SIZE & WEIGHT 2/8 EVE  STATE CASING SIZE & WEIGHT 2/8 EVE  SURRY WEIGHT  STATE RIP CODE  ON THE SIZE STE SIZE & WEIGHT 2/8 EVE  CASING SIZE & WEIGHT 2/8 EVE  OTHER  SURRY WEIGHT ASSING CEMENT PSI MIX PSI  REMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  Coment 23 Casing Size & WEIGHT 2/8 EVE  SEMARKS: Chuck Casing depth with casing 25 " Plug  SEMARKS: Chuck Casing depth with casing 25 " Plug  ACCOUNT COMENT OF CASING SIZE & WEIGHT 2/8 EVE  SEMARKS: Chuck Casing depth with casing 25 " Plug  ACCOUNT COMENT OF CASING SIZE & WEIGHT 2/8 EVE  SEMARKS: Chuck Casing depth with casing 25 " Plug  ACCOUNT COMENT OF CASING SIZE & WEIGHT 2/8 EVE  SEMARKS: Chuck Casing depth with casing 25 " Plug  ACCOUNT COMENT OF CASING SIZE & WEIGHT 2/8 EVE  COMENT OF CASING SIZE & WEIGHT 2/8 EVE  CEMENT LEFT CASING SIZE & WEIGHT 2/8 EVE  CASING SIZE & WE		11/2	N= 1/	•			<del></del>	***************************************	
3583 Oxegor Road  OFT STATE  OFT CODE  OFT YPE Long string.  HOLE SIZE  OF HOLE DEPTH  OS TYPE Long string.  HOLE SIZE  FROM DRILL PIPE  TUBING.  OTHER  LASING DEPTH  OFT CASING SIZE & WEIGHT  OTHER  TUBING.  OTHER  LEMRY WEIGHT  SURRY VOL.  WATER gallok  CEMENT LEFT In CASING  25 Plug  NISPLACEMENT 3.7 86 DISPLACEMENT PSI  MIX PSI  NIX PSI  N			100					THOOK #	. DAIVER
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OF TYPE ADJUSTANCE OF TYPE ADJUSTANCE OF THE ADJ	CITY	2 4 4	STATE	ZIP CODE	-		Allen		
HOB TYPE LOGGETH LAND AND LESIZE STE HOLE DEPTH 650' CASING SIZE & WEIGHT 2/2 EVE  JASING DEPTH 648 DRILL PIPE TUBING OTHER  TUBING CEMENT LEST IN CASING 25" PLUG  INSPLACEMENT 3.7 BB DISPLACEMENT PSI MIX PSI RATE 413 PM  JEMARKS: Chuk Casing depth while it is Mix flump 100 # Premium  Gad Flish Mry flump 91 5/25 50/50 Pm Mix  Coment 28 Cal Canned to Surface Flush flump  Thus (lean Displace 25" rubber Plus to Casing  PLUG Supplied #20.  ACCOUNT COOPE  ACCOUNT COOPE  ACCOUNT COOPE  ACCOUNT MILEAGE flump Truck 495 665  SYD? Manner Tom Mileage 503 2865  1/24 89 Sauks 50/50 Pm Mix Cannet  1/24 89 Sauks 50/50 Pm Mix Cannet  1/24 89 Sauks 50/50 Pm Mix Cannet  1/27 89 Sauks 50/50 Pm Mix Cannet  205  AUG 17 2007  CONSERVATION DOWNISSION  AUG 18 20 25 25 25 25 25 25 25 25 25 25 25 25 25	044a	wa	< s	66067					
SLURRY WEIGHT  SLURRY VOL  WATER Gallsk  RATE 43 PM  REMARKS: Check Casing depth with wire in Mixt Pump 100 # Premium  Ged Flush. Wirxt Pump 91 5/5 50/50 Pm. Mix  Coment 23 Cal. Cement to Surface. Flush pump to  It is a construction of Services of PRODUCT  Shut in Casing  Pig Supplied H2Q  Account Cope QUANTITY of UNITS  COPE QUANTITY of UNITS  State 1 Pump Charge Cament pump 2475 846  State 1 Pump Truck 495 666  State 1 Pump Truck 495 666  State 2 Pump Truck 495 666  State 3 Premium Gel 329  Hyoz ) 3'2" Robber Plus  Sufface 1 Pump Truck 205  RECEIVED  KANSAS CORPORATION COMMISSION  WICHTAKE  SALES TAX 55,3  ESTIMATED			HOLE SIZE.			6.501	CASING SIZE & V	VEIGHT 2	REUE
RATE 43PM  REMARKS: Check Casing depth while in Mixt Pump 100# Premium  Gat Flush Mixt Pump 71 5/55 50/50 Po. Mix  Coment 23 Cal. Coment to 5 urface. Flush Pump to Casing  Thus Clean Disphae 25 "rubber Plus to Casing  Thus Clean Disphae 25" rubber Plus to Casing  Flig Supplied H2Q  ACCOUNT GUANTITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  CODE QUANTITY or UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE TOTAL  Sylo 1  Pump Charge Cament Pump 24495  Sylo 2  Milleage Pump Truck 495  66°  Sylo 2  Milleage Pump Truck 495  Conservation Division  WICHITA RS  SALES TAX 55, 3  ESTIMATED	CASING DEPTH	6480	DRILL PIPE	····	TUBING	····	·	OTHER	1 41 04
REMARKS: Check Casing depth which is Mixt Pump 100 # fremium  Col Flush. Mixt Pump 91 5/65 50/50 Po Mix  Coment 28 Cel. Cement 40 Surface. Flush pumpt  Description 25 "rubber Plus to Casing  TD w/ 2.7 Bb45 Fresh Water fressure to God # ps/  Shut in Casing  Rig Supplied H2Q.  ACCOUNT QUANTITY OF UNITS  CODE  CODE  ACCOUNT QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  LINT PRICE  TOTAL  CODE  SYOL 1 PUMP CHARGE Comment Pump 24475  SYOL 20 mi MILEAGE Pump Truck 495  SYOL 20 mi MILEAGE Pump Truck 495  SYOL 253 285°  1/24 87 Sacks 50/50 Por Mix Comment  1/24 87 Sacks 50/50 Por Mix Comment  1/24 87 Sacks 50/50 Por Mix Comment  1/27 Robber Plug  SubTatal  RECEIVED  KANSAS CORPORATION COMMISSION  WICHTA KS  SESTIMATED  ESTIMATED	SLURRY WEIGH				WATER gal/sl	k			E Plug
Carl Flush. Mirt Pump 91 5/65 50/50 Po Mix Coment 28 (ed. Cament to Surface. Flush pumpt  It is clean. Dische 25 rubbar Plus to Casing The wide 3.7 BB15 Fresh Water Pressure to Casing The wide 3.7 BB15 Fresh Water Pressure to Casing  Rig Supplied H20.  Account Quantity or Units CODE QUANTITY or Units  DESCRIPTION of SERVICES or PRODUCT  UNIT PRICE TOTAL  Syol   Pump Charge Cament Pump 34495 849  Syol   20 mi MILEAGE Pump Truck 495 666  Syol   Mileage 503 2854  1/24 87 Sack 50/50 Por Mix Cament 2854  1/24 87 Sack 50/50 Por Mix Cament 287  1/188 2534 Premium Gel 329  4/902   2/2" Robber Plug 2036  RECEIVED  KANSAS CORPORATION COMMISSION  AUG 17 2007  CONSERVATION DIVISION  WICHITA KS  SALES TAX 55, 3  ESTIMATED.	DISPLACEMENT								
Coment 2% Cel. Cemint to Surface. Flush pumpt    Thus Clean Dispher 2% "rubber flus to Casing   Thus 2.7 Bibls Fresh Water fressure to 600 "Fs/   Shut in Casing	REMARKS: C	hick ca	sing der	2×h w/c	vicelin	1 Mix+f	ump 100	# Prem	,'UM
The state   Solve   State	<u>. (6 ~ e</u>	1 Flush	· Wi					50 POL 1	nix
Shut in Casing  Rig Supplied H20.  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYD J PUMP CHARGE Comment Pump 24475 846  SYD Milleage Pump Truck 495 669  SYD Minimum Ton Mileage 503 2854  1/24 89 Sacks 50/50 Pon Mix Comment 7875  1/188 2534 Promism Gel 379  4402 J 2/2" Robber Plug 2036  RECEIVED KANSAS CORPORATION DIVISION  WICHITA KS  SALES TAX 55, 3  ESTIMATED	Cen	rent 29	s cel.		10 4	_		pumpy	
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DESCRIPTION OF SERVICES OF PRODUCT   STATE	Rig 3	upplied	H20.				- free	× yr(az	
Syol		QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	- TOTAL
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1/24   89 Sacks 50/50 Por Mix Cement   785°     1/18			20 mi	MILEAGE	Pump	Truck	7		. 660
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So by total 2036  RECEIVED  KANSAS CORPORATION COMMISSION  AUG 1 7 2007  CONSERVATION DIVISION WICHITA KS  SALES TAX 55, 3		2	25344	Premi	um Ge	<u>e</u>		ļ	37.93
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