

Operator Name: Layne Energy Operating, LLC Lease Name: Henderson H Well #: 1A-8
 Sec. 8 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>568 GL</td> <td>270</td> </tr> <tr> <td>Excello Shale</td> <td>734 GL</td> <td>104</td> </tr> <tr> <td>V Shale</td> <td>786 GL</td> <td>52</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>930 GL</td> <td>-92</td> </tr> <tr> <td>Mississippian</td> <td>1158 GL</td> <td>-320</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	568 GL	270	Excello Shale	734 GL	104	V Shale	786 GL	52	Weir - Pitt Coal	930 GL	-92	Mississippian	1158 GL	-320
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25"	8.625"	23	21'	Portland	8	
Casing	7.875"	5.5"	15.5	1236'	Thix, Glsnite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached Page	RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2007 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	1108'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/5/2004			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	10	0		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented. Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Henderson H 1A-8		
	Sec. 8 Twp. 33S Rng. 16E, Montgomery County		
API:	15-125-30178-00-01		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
Initial Perforations			
4	Weir 929.5' - 932.5'	165 gals Regas 250 bbls slick water & 42 bbls gel water 165 gals 15% HCl acid	929.5' - 932.5'
4	Weir 930' - 932'	4788 lbs 20/40 sand 403 bbls gel water 1000 gals 15% HCl acid	930' - 932'
New Perforations			
4	Riverton 1143' - 1146' Rowe 1086' - 1087'	2993 lbs 20/40 sand 425 bbls water 875 gals 15% HCl acid	1086' - 1146'
4	Bluejacket 962' - 963' Sycamore Shale 944' - 950' Weir 929.5' - 932.5'		929.5' - 963'
4	Mineral 830.5' - 832' Fleming 797' - 798' Croweburg 789' - 790.5' Iron Post 762' - 763.5'	4359 lbs 20/40 sand 545 bbls water 875 gals 15% HCl acid	762' - 832'
4	Mulky 737' - 741' Summit 707' - 710' Lexington 604' - 606'	4568 lbs 20/40 sand 555 bbls water 1125 gals 15% HCl acid	604' - 741'