

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AUG 13 2007

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 31302
Name: Jones & Buck Development
Address: P.O. Box 68
City/State/Zip: Sedan, Kansas 67361
Purchaser: Coffeyville Resources
Operator Contact Person: Thomas H. Oast
Phone: (620) 725 - 3636
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3 - 26 - 2007</u>	<u>3 - 28 - 2007</u>	<u>5 - 22 - 2007</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 019 - 26,787 - 0000
County: Chautauqua
NE SW SE NE Sec. 8 Twp. 34 S. R. 12 East West
3055 feet from N (circle one) Line of Section
890 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stafford Well #: JBD 40
Field Name: Peru - Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 920' est. Kelly Bushing: _____
Total Depth: 1495' Plug Back Total Depth: 1484'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1484'
feet depth to surface w/ 190 sx cmt.

Drilling Fluid Management Plan AP II NH 7-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 8 - 8 - 2007
Subscribed and sworn to before me this 10th day of August
2007
Notary Public: Reba Talbott
Date Commission Expires: February 5, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes No Date: 8-20-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
REBA TALBOTT
My Comm. Exp. 2/5/2009

Operator Name: Jones & Buck Development Lease Name: Stafford Well #: JBD 40
 Sec. 8 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Neutron / Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Drum Limestone</td> <td>839</td> <td>+81</td> </tr> <tr> <td>Lenapah Limestone</td> <td>1049</td> <td>-129</td> </tr> <tr> <td>Altamont Limestone</td> <td>1124</td> <td>-204</td> </tr> <tr> <td>Pawnee Limestone</td> <td>1262</td> <td>-342</td> </tr> <tr> <td>Oswego Limestone</td> <td>1359</td> <td>-439</td> </tr> </table>	Name	Top	Datum	Drum Limestone	839	+81	Lenapah Limestone	1049	-129	Altamont Limestone	1124	-204	Pawnee Limestone	1262	-342	Oswego Limestone	1359	-439
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.50"	8.625"		40'	Portland A	8	
Production	6.75"	4.50"	10.50"	1484'	60/40 POZ	190	Phenoseal/Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1060 - 1186'	500 Gallons 15% HCl, 500 Lbs 20/40 Sand	1060 - 1186'
		11300 Lbs 12/20 Sand, 361 Barrels 20# Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	1060		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5 - 26 - 2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	5	Trace	15	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

1060 - 1186 RECEIVED
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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator JONES & BUCK		Well No 40	Lease STAFFORD	Loc. 1/4 1/4 1/4	Sec. 8	Twp. 34	Rge. 12E					
County CHAUTAUQUA		State KS	Type/Well	Depth 1495'	Hours	Date Started 3/26/07	Date Completed					
Job No.	Casing Used 40' 8 5/8"	Bit Record			Coring Record							
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller TOOTIE	Cement Used 8			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	40	SURFACE	1090	1123	SANDY SHALE						
40	50	SAND	1123	1152	LIME (ALTAMONT)						
50	150	SANDY SHALE /SAND	1152	1160	SHALE						
150	178	SHALE	1160	1180	SAND (LIGHT OIL ODOR)						
178	182	LIME	1180	1268	SANDY SHALE						
182	185	SHALE	1268	1289	LIME (PAWNEE)						
185	195	SAND	1289	1298	SHALE						
195	210	SANDY SHALE	1298	1320	SAND/ SANDY SHALE						
210	250	SAND	1320	1356	SANDY SHALE /SAND						
250	396	SHALE	1356	1388	LIME (OSWEGO)						
396	417	SAND	1388	1393	BLACK SHALE						
417	422	SANDY SHALE	1393	1420	LIME						
422	428	LIME	1420	1424	BLACK SHALE /COAL						
428	442	SANDY SHALE	1424	1425	SHALE						
442	448	LIME (WATER)	1425	1432	LIME						
448	455	SAND	1432	1450	SHALE /LIME						
455	508	SHALE	1450	1495	SHALE						
508	515	LIME									
515	680	SANDY SHALE									
680	710	SAND			T.D. 1495'						
710	760	SANDY SHALE									
760	800	SAND									
800	841	SANDY SHALE									
841	847	LIME									
847	870	RED SAND									
870	1042	SANDY SHALE /SHALE									
1042	1044	LIME									
1044	1048	SHALE									
1048	1055	LIME									
1055	1058	SHALE									
1058	1090	SAND (WAYSIDE)(OIL ODOR)									

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 MICHIA, KS

ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 253636	Job No	Purchase Order	Reference STAFFORD #40	Terms NET 10TH	Clerk GC	Date 3/26/07	Time 10:26
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Sold To:
 JONES & BUCK DEVELOPMENT
 P. O. BOX 68
 SEDAN KS 67361

Ship To:

DOC# 139768
 TERM#553
 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.30 /EA	74.40 *

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** AMOUNT CHARGED TO STORE ACCOUNT ** 80.20 TAXABLE 74.40
 NON-TAXABLE 0.00
 (OAST) SUBTOTAL 74.40
 TAX AMOUNT 5.80
 TOTAL AMOUNT 80.20

X

Received By

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09265
 LOCATION Barthesville
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-07	4291	Stafford J80-40	8	34S	12E	CO
CUSTOMER J. B. D.						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
492	Tim					
	John					
4127101	Chad					
428	Luke					

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1453 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1484 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.99 SLURRY VOL 1.386 WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 23.6 DISPLACEMENT PSI 500 MIX PSI 0 RATE 4.5

REMARKS: Ran 4 sks of gel + broke circulation. Ran 190 sks of 40/60 Pozmix with 5% Gilsonite, 5% salt, 2% gel, & 4% phenoseal. Shut down + washed up behind plug. Pumped plug to bottom + set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		840.00
5406	45	MILEAGE		148.50
5408	1484	Footage		267.12
5402	min	Ten Mileage		285.00
5501C	4hrs	Transport		400.00
5502C	4hrs	80 Vac		320.00
1107A	120 #	Phenoseal		126.00
1110	1800 #	Gilsonite		480.00
1111	450 #	Granulated Salt		135.01
1118B	500 #	Premium Gel		25.00
1123	2500 gal	City Water		96.00
1131	190 sks	40/60 Pozmix		1862.00
4404	1	4 1/2" Rubber Plug		40.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

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AUTHORIZATION # 212721

TITLE _____ DATE _____