STATE OF KANSAS STATE CORPORATION COMMISSION

15-109-00007-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Logan	Count	y. Sec. 16	Twp. 118 Rge	(E)_	32(W)
NORTH	Location as "NE		or footage fro				
!	Lease Owner						
	Lease Name Office Address					_ Well No	<u> </u>
	Character of We				Dry		
	Date well comp		as On, Gas o	r Dry Hole) _	<u> </u>	12/22	19 58
	Application for p					12/22	19 58
	Application for p	olugging appro	ved			12/22	<u> 19 58</u>
1 ! ! !							19 58
						12/22	_19_ 58 _
	Reason for abane	donment of we	ll or producin	g formation	Dry		
	If a producing y	vell is abandor	red date of la	et production			10
Section Plat	menced?		yes				
			Botton	n	. Total Depth o	f Well 5090	Feet
Show depth and thickness of all wat	er, oil and gas formations	S.					
OIL, GAS OR WATER RECO	RDS					CASING RE	CORD
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	OUT
				8-5/8"	300	None	
					<u> </u>	1	
						-\	
Second plug set	at 280 feet wit	h 15 sack	s cement				
Intia plug bet	it to leet with	IU BACKB	Cement	·	. —		
					· · · · · · · · · · · · · · · · · · ·		
					1-2-10	1/28/04	
			-		() () () () () () () () () ()	59	
					11. 100	9	
	· · · · · · · · · · · · · · · · · · ·				13 Chan 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	347	
		· · · · · · · · · · · · · · · · · · ·					
Plugging completed							
Address		AA MAIDA					
Kr	nese		21100011/				
J	, 000.	VII OF					
		wledge of the	facts statem	owner) or (ow ents, and matte	ner or operator;	of the above	3-described
above-described well as filed and t	hat the same are true and	d correct. So	held me god	WO. 2	Vrive		log or the
	•			Russell, I	Kansas		
			/		(Address)		
SUBSCRIBED AND SWORN TO be	efore me this 30th	day of.	<u>D</u>	ecember	, 19_	58	
			Luice	ce Ten	uldez		
My commission expires October]	1, 1962) Lu	cille Kenı	nedy	Notary	Public.
			ào				

15-109-00007-00-00

Form	1002/

ADDRESS

Russell, Kansas

	(540 A	Acre N	s		
160					160	
			abla			
		<u> </u>	\mathcal{I}			
			ľ			
160					160	
Lo	cate	we	l co	rrec	tly	

Liner Record: Amount

COUNTY Logan SEC 16 TWP 118 RGE 32W COMPANY OPERATING Louis M. Mai OFFICE ADDRESS Russell, Kansas FARM NAME FOOS WELL NO..... DRILLING STARTED 12/1 19 58 DRILLING FINISHED 12/229 58 COMPLETED DATE OF FIRST PRODUCTION WELL LOCATED. NE . 4. NE . 4. NE , North of South Elevation (Relative to sea level) DERRICK FLOOR3050GROUND 3047 CHARACTER OF WELL (Oil, gas or dryhole) Dry

OIL OR GAS SANDS OR ZONES From To Name To Name

Perfor	ating Reco	rd II A	ny	Shot Record						
Formation	From	То	No. of Shots	Formation	From	To	Size of Shot			
		<u> </u>	 -		\bot		 			
	+	ļ	 			-	<u> </u>			
,	_1	L	CASING RE	CORD		L	I			

		Amoun	t Set					Amour	t Pulled	Packer R	ecord
Size	Wt.	Thds.	Make	Ft.	ln.	Ft.	ln.	Size	Length	Depth Set	Make
8⇒5/8				300				ļ	ļ		<u> </u>
		ļ		ļ	+ +		+	-	 		

CEMENTING AND MUDDING Chemical Amount Set Mudding Results Sacks Method of Amount Size Method (See Note) Cementing Cement Make ln. Gal. 8-5/8

	_1				i			
Note:	What me	ethod wa	s used to	protect s	ands if outer	strings were	pulled?	

NOTE: Were bottom hole plugs used?	If so, state kind, depth set and results obtained
	TOOLS USED
Rotary Tools were used fromfeet	tofeet to
feet, and fromfee	et tofeet, and fromfeet to
Type Rig	
<u> </u>	

Describe initial test: whether by flow through tubing or casing or by pumping	_
Amount of Oil Productionbbls. Size of choke, if anyLength of testWater Productionbbls. Gravity of oilType of Pump is used, describe	

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry,

Formation	Top	Bottom	Formation 3	Тор	Botton
Surface	0	300	(3) E 14		
Shale & sand	300	1350			
Shale & sand	1350		7.		
Shale & shells	1860	I I	12 - 1		
Streaks Anhydri	1		PLUGCTN Stolle LUN		
shale	2205	2300	SI C PAGE		
Anhydrite	2300	l {			
Shale & shells	2320		FILE		
Shale & lime	2575		E 13		
Shale & shells	2615				
Lime & shale	3110	1 1	Topeka		381
Shale & sand	3250		Heebner		401
Lime & shale	3330	1	Toronto		403
Lime	4085	i i	Lansing		405
Lime & shale	4495	4675	T.D.	ŀ	509
Lime	4675	4727			
Lime & shale	4727	4840	D & A		1
Lime, chert &				1	
shale	4840	4885			
Chert	4885	4911			
Lime & chert	4911	4930			
Lime & chert	4930	4953	1	CO	
Lime	4953	5020	STATE CORPORATION CO	MISSIO	•
Lime & chert	5020	₫050	COE ORY 10%	a Q	1
Arbuckle	5050	5090	STATE CO. 1-20-1	9 <u>7</u> 9	
T.D.		5090	STATE CORPORATION AS A STATE CORPORATION AND A STATE C		400
			n'	DIVISA	
			. .		
			4.44		
					1
		1			

I, the undersigned, being first duly sworm upon out, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Name and title of representative of company

December Subscribed and sworn to before me this... My Commission expires 10/11/62 Notary Public.