

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

llw
mm
12/05/08

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: West Wichita Gas Gathering
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: D R Lauck Oil Company
Well Name: #1 Cessna
Original Comp. Date: 9/24/66 Original Total Depth: 4550'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4292' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>08-13-08</u>	<u>8/15/08</u>	<u>11-05-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-30091-000
County: Kingman
C SW SE Sec. 6 Twp. 30S S. R. 6 East West
660' feet from (S) N (circle one) Line of Section
1980' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Huson "A" Gas Unit OWWO Well #: 2
Field Name: Spivey Grabs

Producing Formation: Mississippi
Elevation: Ground: 1418' Kelly Bushing: 1428'
Total Depth: 4292' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 249 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att I NCR 5-28-09
(Data must be collected from the Reserve Pit)

Chloride content 65M ppm Fluid volume 400 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C Manufacturing
Lease Name: Trenton SWD License No.: 31826
Quarter NW Sec. 2 Twp. 30 S. R. 7 East West
County: Kingman Docket No.: D-7122

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack Gurley
Title: Jack Gurley - Vice President Date: 12-02-08
Subscribed and sworn to before me this 2nd day of December,
20 08.
Notary Public: Verdella Lewis
Date Commission Expires: 6-06-10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 04 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Huson "A" Gas Unit OWWO Well #: 2
 Sec. 6 Twp. 30S S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production Csg.	7 7/8"	5 1/2"	14#	4264'	Class A	150sx	10% salt & 5#KC/sx
followed by					60-40 poz	10sx	4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4096-4102	A-1000 gal 7 1/2% IRA	
	4097-4101 w/gas gun	A-1500 gal. 10% MIRA	
		Frac w/11000# sd in 9000 gal GSW	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>4104</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-05-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>5 1/2</u>	Gas Mcf <u>70</u>	Water Bbls. <u>425</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4096-4102 (Misc)

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KANSAS CORPORATION COMMISSION

DEC 04 2008

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427 • FAX (316) 262-0893

December 3, 2008

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: API#: 15-007-23337
#2 Lee "F"
560' FNL & 2150' FEL
Section 4-30S-15W
Barber County, Kansas

✓ API# 15-095-30091 -0001
#2 Huson "A" Gas Unit OWWO
C SW SE, Section 6-30S-6W
Kingman County, Kansas

*KLL
mm
12/05/08*

Dear Ms Marcotte:

This letter stands as confirmation that the Electric Logs have been emailed to the KCC on the above referenced well (#2 Lee "F") on December 3, 2008. Larry Richardson is our representative that emailed them to the KCC. Due to the Huson "A" Gas Unit OWWO being a wash down with a pre-existing log, we did not choose to run new logs on this well and cannot provide you with the LAS files for this well.

I have enclosed a copy of the DST's taken on the #2 Lee "F" as well as the Geologist report. No tests were taken and no Geologist was present on the Huson well to enable us to provide this information for it.

Respectfully Submitted,

PICKRELL DRILLING CO. INC.

Della Lewis

Della Lewis
Geological Department

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 31293

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

Mm 12/05/08
SERVICE POINT: Medicine Lake, KS

Husona Gas Unit 00W0

DATE <u>8-15-08</u>	SEC. <u>6</u>	TWP. <u>30s</u>	RANGE <u>6W</u>	CALLED OUT <u>9:30 am</u>	ON LOCATION <u>12:00pm</u>	JOB START <u>4:30 pm</u>	JOB FINISH <u>5:30 pm</u>
LEASE <u>Gasman</u>		WELL # <u>2</u>	LOCATION <u>R990 Ks 3 1/2 E, D intro</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell
 TYPE OF JOB Production
 HOLE SIZE 7 1/4 T.D. 4292
 CASING SIZE 5 1/2 DEPTH 4264
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 33
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Pickrell Drilling
 CEMENT
 AMOUNT ORDERED 25cy 60' 40' 4
150cy Class A + 10% SF + 5# Kolsol
300 gal ASF, 11 gals Clapro
 COMMON 165 A @ 15.45 2549.25
 POZMIX 10 @ 8.00 80.00
 GEL 1 @ 20.80 20.80
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Salt 16 @ 12.00 192.00
Kol Seal 750 # @ .89 667.50
ASF 500 gal @ 1.27 635.00
Chl Pao 11 gal @ 31.25 343.75
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 207 @ 2.40 496.80
 MILEAGE 45 x 207 x .10 931.50
 TOTAL 5916.60

EQUIPMENT

PUMP TRUCK CEMENTER Derin F
 # 372 HELPER Heston M.
 BULK TRUCK
 # 364 DRIVER Larry J.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on bottom & break Circulation
Pump 3 bbls of water, pump 350psi ASF
pump 3 bbls of water, mix 15cy of cement
for rehole, mix 10cy for scavenger, mix
150cy of cement, shut down, wash pump &
lines & rebase plug, 24hrs displacement
lift pressure to 90 bbls, slow rate
to 3 Bpm at 93 hrs, bump plug to
103 bbls 900-1400PSI, float & 2 hold

SERVICE

DEPTH OF JOB 4264'
 PUMP TRUCK CHARGE 2092.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 45 @ 7.00 315.00
 MANIFOLD _____ @ _____
Hedrentsi @ 113.00 113.00
 RECEIVED _____ @ _____
 KANSAS CORPORATION COMMISSION

CHARGE TO: Pickrell Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

DEC 04 2008

TOTAL 2520.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

5 1/2
 1- Rubber plug @ 74.00 74.00
 1- AFU Insert @ 293.00 293.00
 1- Basket @ 186.00 186.00
 6- Concretizers @ 57.00 342.00
 _____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cement and helner(s) to assist owner or