

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ku
12/15/08

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address 1201 Lake Robbins Drive

City/State/Zip The Woodlands, TX 77380

Purchaser: Anadarko Energy Services Company

Operator Contact Person: Diana Smart

Phone (832) 636-8380

Contractor: Name: Best Well Service, Inc.

License: 32564 KANSAS CORPORATION COMMISSION

Wellsite Geologist: DEC 12 2008

Designate Type of Completion CONSERVATION DIVISION WICHITA, KS

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: Anadarko Production Company

Well Name: Gaskill A 1

Original Comp. Date 05/30/1973 Original Total Depth 3050'

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. C-164

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

10/31/08 11/05/08

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 189-20193 - 0001

County Stevens

NE Sec. 10 Twp. 33 S. R. 38 E W

1320 FNL Feet from S/N (circle one) Line of Section

1320 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Gaskill A Well # 1

Field Name Hugoton/Panama

Producing Formation Chase/Council Grove

Elevation: Ground 3163' Kelley Bushing _____

Total Depth 3050' Plug Back Total Depth 2956'

Amount of Surface Pipe Set and Cemented at 510' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crmt.

Drilling Fluid Management Plan owwO- AIT I ml
(Data must be collected from the Reserve Pit) 5-28-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature Diana Smart

Title Staff Regulatory Analyst Date 12/08/2008

Subscribed and sworn before me this 8th day of December

Notary Public Bertha Neefe

Date Commission Expires 12-27-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution (OH 12/12)

Operator Name Anadarko Petroleum Corporation Lease Name Gaskill A Well # 1

Sec. 10 Twp. 33 S.R. 38 East West County Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: <u>No new logs</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	510'	Common	450	3% CC
Production	7-7/8"	5-1/2"	14	3048'	LiteWate	650	12-1/2# Gilso
					Salt Sat Po z		.5% cfr-2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2814'-2928' existing perfs	Acidize w/2500 gals 15% HCL acid	2502-2720
2	2502'-2508', 2534'-2540', 2582'-2588'	Frac w/109,452 gals 20# X-Link	2502-2720
2	2650'-2666' & 2702'-2720' New perfs	borate & 300,806# 12/20 sand.	

TUBING RECORD	Size 2-3/8"	Set At 2943'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/05/2008	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 80	Water Bbls. 3	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2502' - 2928'

(If vented, submit ACO-18.) Other (Specify) _____



December 10, 2008

Maggie Marcotte
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 12 2008

CONSERVATION DIVISION
WICHITA, KS

RE: ACO-1 forms

Dear Ms Marcotte:

Enclosed, in triplicate, is an ACO-1 form for the recent workover on the following well:

Gaskill A 1

API 15-189-20193

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

A handwritten signature in cursive script that reads "Diana Smart".

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com
832-636-8380

Enclosures