KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: Maverick Stimulation Co., LLC N/A
License: (Sub-contractor for CEP-34027)
Wellsite Geologist: Rodney Tate

Designate Type of Completion:
___ New Well ___ Re-Entry ✓ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
✓ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC
Well Name: Knisley #5-5
Original Comp. Date: 9-15-06 Original Total Depth: 1037'
___ Deepening ✓ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

7-8-08 Spud Date or Recompletion Date
Date Reached TD
7-8-08 Completion Date or Recompletion Date

API No. 15 - 125-30967-0001
County: Montgomery
__ - NW - SW - NW Sec. 5 Twp. 33 S. R. 17 ☑ East ☐ West
1850 feet from S / (N) (circle one) Line of Section
340 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: KNISLEY Well #: 5-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Weir-Pitt, Croweburg
Elevation: Ground: 780' Kelly Bushing:
Total Depth: 1037' Plug Back Total Depth: CIBP at 870'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1033'
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan OWWO - Alt II NCL
(Data must be collected from the Reserve Pit) 5-29-09
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Engineering Manager Date: 12-8-08
Subscribed and sworn to before me this 8th day of December, 20 08.
Notary Public:
Date Commission Expires: 12-8-08

Notary Public State of Oklahoma PENNEY J. SPITZ TULSA COUNTY COMMISSION #04011035 Comm. Exp. 12-03-2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes ☐ Date:
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-5

Sec. 5 Twp. 33 S. R. 17 ☑ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	Re-frac Weir-Pitt	500 gal. 7.5% HCl, 10,556 gal. MavFoam C70, 139,000 Scf N2, 10,970# 16/30 Brady	751-757'
4	Croweburg	500 gal. 7.5% HCl, 6,756 gal. MavFoam C70, 104,000 Scf N2, 5,530# 16/30 Brady	654-656'

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*				
7-23-08					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0 (as of 12/8 -08)	0 (as of 12/8 -08)		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____
☐ Other *(Specify)* _____

For original dates; ACO1 not done by EC in 2006.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL COPY

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David F. Spitz, Engineering Mgr.
Phone: (918) 877-2912, ext. 309
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: (unknown)

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Kansas Production EQR, LLC [Well drilled in 2006 but ACO-1 was
Well Name: apparently not submitted in 2006; well acquired by CEP in 1/08.]
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

3-22-06	3-23-06	9-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30967-0000
County: Montgomery
__ - NW - SW - NW Sec. 5 Twp. 33 S. R. 17 ☑ East ☐ West
1850 feet from S / (N) (circle one) Line of Section
340 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: KNISLEY Well #: 5-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Riverton, Rowe, Weir
Elevation: Ground: 780' Kelly Bushing: ____
Total Depth: 1037' Plug Back Total Depth: 1028'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1033'
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used ____
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____
Title: Engineering Manager Date: 12-8-08
Subscribed and sworn to before me this 8TH day of December, 20 08.
Notary Public: ____
Date Commission Expires: 12-8-08

KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: CEP Mid-Continent LLC Lease Name: KNISLEY Well #: 5-5

Sec. 5 Twp. 33 S. R. 17 ☑ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

CDL, DIL, CCL, GRN, CBL, VDL

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Riverton	968'	-188'
Rowe (Sub)	921'	-141'
Rowe	917'	-137'
Weir	751'	+29'

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	22'	Portland	6	Neat
Production	6-3/4"	4-1/2"	10.5#	1033'	Class "A"	120	1/2# Flocele, 2% gel,
							10# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 0 9 2008
CONSERVATION DIVISION
WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	500 gal. 15% HCl, 631 bbls. 10# linear gel w/4560# 30/50 mesh	968-970'
4	Sub-Rowe	and 1200# 20/40 1% KCL water	921-922'
4	Rowe	" " "	917-918'
4	Weir	500 gal. 15% HCl, 553 bbls. 10# 1% KCL & Maxflo w/biocide	751-757'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	1028'		☐ Yes ☐ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
(unknown)	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	6 (as of 5-12-08)	14 (as of 5-12-08)		

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☑ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

MAVERICK

RECEIVED
JUL 14 2008
BY

MAIL TO DATE
JUL 16 2008
ACCOUNTING

Invoice

DATE	INVOICE NO.
7/9/2008	9636

BILL TO
CEP Mid-Continent LLC

LOCATION
Sec. 7, T33S, R17E Montgomery County, Kansas

Account #	Property	Amount	AFE	SV
1927332	150140	20943.21	4408135HR	7/08

VENDOR # 10827

NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Knisley #5-5

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	22.5	35.04	788.40T
2003	Mav-100 (lb)	350	11.04	3,864.00T
141	Breaker 503L (qt)	1	69.06	69.06T
142	GB-3 (lb)	2.5	4.71	11.78T
411	WF-1 (gal)	24.5	33.71	825.90T
4001	MAVCELL F	23.5	49.76	1,169.36T
582	Mavcide II	2	81.46	162.92T
303	Mavhib-3 (gal)	4	40.03	160.12T
5503	HCL 7.5% (gal)	1,000	0.97	970.00T
6800	N2 (scf/100)	2,430	2.04	4,957.20T
	Subtotal			12,978.74
Product	Product Discount		-31.00%	-4,023.41
7030	Sand 16/30 Brady (cwt)	165	16.01	2,641.65T
	Subtotal			2,641.65
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	375	1.25	468.75
13201	Acid Semi-Trailer (4 hr min) (per hr)	6	99.23	595.38
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAD) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	165	1.19	196.35
50030	Proppant Conc Charge (gal)	659	0.13	85.67
50040	Proppant Conc Charge (gal)	797	0.15	119.55
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	~~1,558~~.31	0.10	155.83
56200	Mavfoam Blender Charge	665.71	0.10	66.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	6	85.05	510.30
	Subtotal			10,084.12
Service	Service Discount		-31.00%	-3,126.08
15900	Fuel surcharge	1	1,512.62	1,512.62
	Subtotal			1,512.62
	Sales Tax, Montgomery Cnty KS		7.55%	875.57

Reviewed by

Approved by

Approved by

Date Paid

Check No.

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

Remit payment to Maverick Stimulation Co., LLC
88 Inverness Circle East, G-101 Englewood CO 80112

Total $20,943.21

MAVERICK STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE EAST G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

SERVICE ORDER - 9636

Date: 7/9/2008

Well Name: CEP KNISLEY #5-5
Location: SEC 7 - T 33S - R 17E
County - State: MONTGOMERY, KS
RRC #:
Type Of Service: N2 FOAM FRAC
Customer's Order #:

Customer: CEP MID-CONTINENT LLC
LARRY CASEY
Address: P.O. BOX 970
SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC ., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY,FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC., liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or , at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	22.5	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	788.40
2003	350	LB	MAV-100 CMHPG GEL	11.04	3864.00
141	1	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	69.06
142	2.5	LB	GB-3 OXIDATIVE BREAKER	4.71	11.78
411	24.5	GL	WF-1 FOAMER	33.71	825.90
4001	23.5	GL	MAVCELL F	49.76	1169.36
582	2	LB	MAVCIDE II BIOCIDE	81.46	162.92
303	4	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	160.12
5503	1000	GL	HCL 7.5%	0.97	970.00
6800	2430	CSCF	N2 NITROGEN	2.04	4957.20
7030	165	CWT	*SAND 16/30 BRADY	16.01	2641.65
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.20
10010	375	TN/MI	PROPPANT MILEAGE	1.25	468.75
13201	6	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	595.38
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.31
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.71
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.10
47020	165	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	196.35
50030	659	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	85.67
50040	797	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	119.55
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.00
56100	1558.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	155.83
56200	*665.71*	*x 10%*	*MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)*	*0.10*	*66.57*
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.40
57100	6	HR	N2 TRANSPORT	85.05	510.30
15900	1	JOB	*FUEL SURCHARGE	1512.62	1512.62
				Taxes:	
				Agreed Price:	20,067.64

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 2008
CONSERVATION DIVISION
WICHITA, KS

TRUCK NUMBER:

DRIVER:

	YES	NO
THIS JOB WAS SATISFACTORILY COMPLETED	☐	☐
OPERATION OF EQUIPMENT WAS SATISFACTORY	☐	☐
PERFORMANCE OF PERSONEL WAS SATISFACTORY	☐	☐

MAVERICK STIMULATION CO, LLC

CUSTOMER OR HIS AGENT SIGNATURE

MAVERICK
STIMULATION COMPANY, LLC
12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – TULSA, OK

July 8, 2008

CEP Mid Continent LLC – Kanmap - CEP #Knisley #5-5 Stage #3

Weir Pitt Refrac (751'-757', 4 spf), 24 shots total.

Started pump in with 1302 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 147 gal gelled water. Started treatment with a pad of 2520 gallons of MavFoam C70, followed by 8036 gals of MavFoam C70 carrying 10970 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 500 gal gelled water, and over flushed with 210 gal gelled water. A total of 139,000 SCF (including cool down) of N_2 was used.

Started pump-in, STP-0, BH-278. Followed with acid @ 3.0 bpm, STP-206, BH-525. Started Flush, STP-468, BH-786. Started Pad, STP-675, BH-870. Initial FQ was 52. Sand stages were as follows: Started 0.25#, STP-1371, BH-1468, FQ-67. Started 0.5#, STP-1469, BH-1553, FQ-71. Started 1#, STP-1519, BH-1618, FQ-73. Started 2#, STP-1545, BH-1649, FQ-71. Started 3#, STP-1638, BH-1764, FQ-71. Started Flush, STP-1652, BH-1764, FQ-70. Average FQ was 71. Max pressure was 1653 psi. Average rate was 15 bpm at 1541 psi surface (1646psi bottomhole). ISIP was 1417 psi (FG = 2.31); 5 min = 1295 psi, 10 min = 1246 psi.

MAVERICK
STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 08-Jul-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-5	SEC.5, T33S, R17E	DON STAFFORD	09636A

Stage:	Formation:	Treat Via:	Allowable Pressure Tbg	Allowable Pressure Csg	Well Type:
ST #3	WEIR-PITT	CASING		4,000	GAS

County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:
MONTGOMERY	KS	REWORK			4.5

Type Of Service: N2 FOAM FRAC

Customer Name: CEP MID-CONTINENT LLC

Address: LARRY CASEY
P.O. BOX 970
SKIATOOK OK 74070

Remarks: 10,970 LBS. 16/30 BRADY
139,000 SCF N2
JOB PUMPED @ 15 BPM DOWNHOLE RATE

Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:

Liner Depth:	Liner Top:	Liner Bot:	Total Depth:

Open Hole:	Csg Vol:	BHT:	
	11.9	90	

Perf Depths:		Perfs:	TotalPerfs:
751	757	24	24
		0	
		0	
		0	
		0	
		0	
		0	

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
11:26	0.0	0	0	1	PRIME UP PRESS TEST TO = 4200 PSI	0	0	0.0
11:30	0.0	0	152	0	ST PUMP-IN	0	1,302	31.0
11:33	1.3	0	276	0	ST ACID	0	500	12.0
11:35	0.3	0	443	1	ST FLUSH	0	147	3.5
11:38	5.3	2820	635	1	ST PAD	0	2,520	18.0
11:40	4.8	4998	1372	1	ST .25# 16/30 BRADY	500	2,000	14.3
11:43	4.5	6044	1483	1	ST .5# 16/30 BRADY	500	1,000	7.1
11:46	4.8	6954	1527	1	ST 1# 16/30 BRADY	1,820	1,820	13.0
11:48	5.3	6516	1544	1	ST 2# 16/30 BRADY	3,000	1,500	10.7
11:50	5.1	6500	1597	1	ST 3# 16/30 BRADY	5,150	1,716	12.3
11:54	15.8	0	1632	1	ST FLUSH	0	500	12.0
11:54	15.6	0	1526	1	ST OVERFLUSH	0	210	5.0
11:55	0.0	0	1413	1	CUT FLUID - ISIP = 1417 PSI	0	0	0.0
12:00	0.0	0	1295	1	5 MIN = 1295 PSI	0	0	0.0
12:05	0.0	0	1246	1	10 MIN = 1246 PSI	0	0	0.0
12:10	0.0	0	1220	1	15 MIN = 1220 PSI	0	0	0.0
12:15	0.0	0	1197	1	20 MIN = 1197 PSI	0	0	0.0
					Total:	10,970	13,215	138.9

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
15.8	6.3	1,653	1,243

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 9 2008

CONSERVATION DIVISION
WICHITA, KS

Customer Acknowledgement: _____

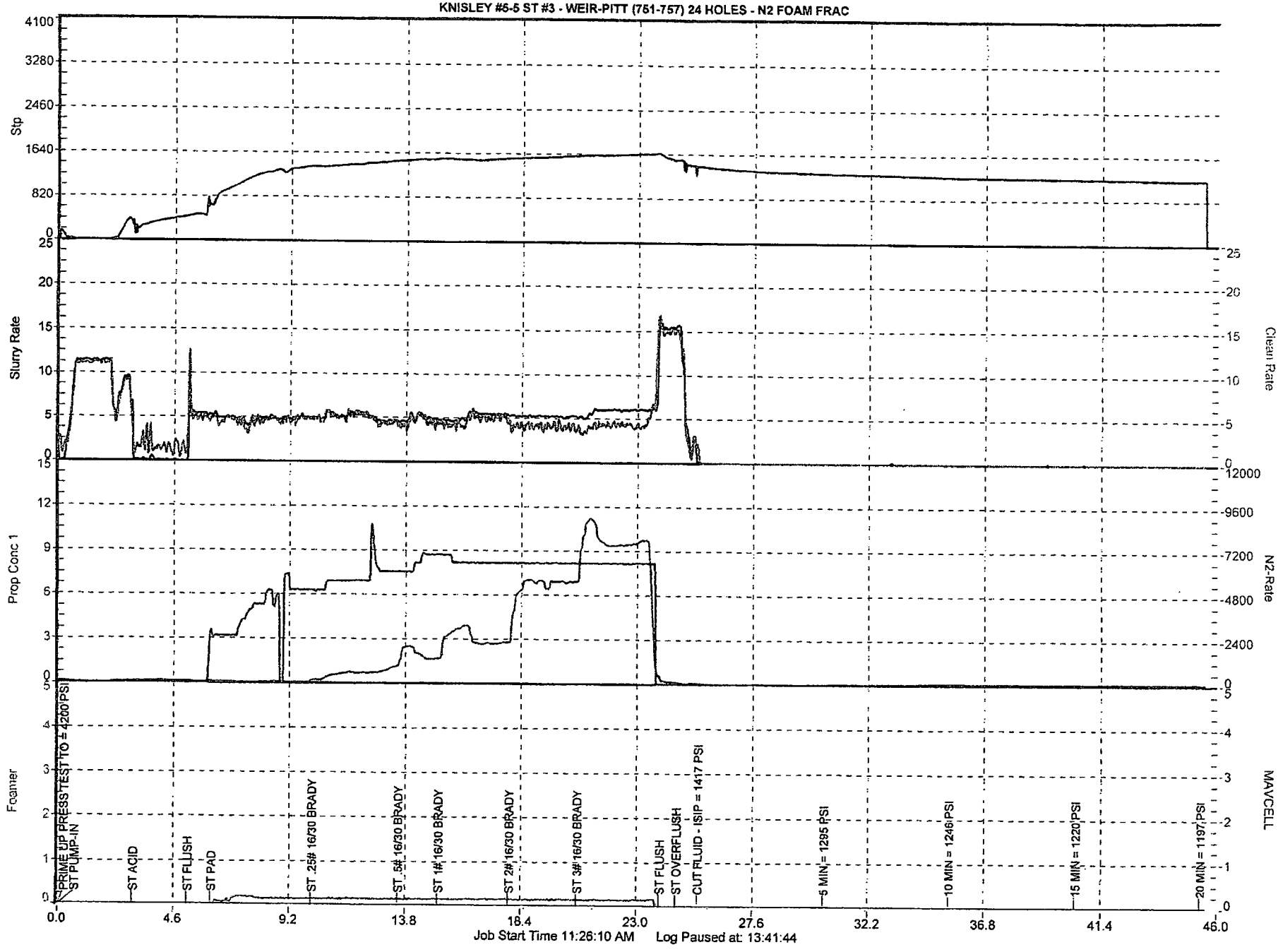
Service Rating:
☐ Satisfactory
☐ Unsatisfactory

Treater: TERRY BOWMAN

PRODUCTS USED
CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #5-5 ST #3 - WEIR-PITT (751-757) 24 HOLES - N2 FOAM FRAC



Job Start Time 11:26:10 AM Log Paused at: 13:41:44

MAVERICK
STIMULATION COMPANY, LLC
12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – TULSA, OK

July 8, 2008

CEP Mid Continent LLC – Kanmap - CEP #Knisley #5-5 Stage #4

Crowburg (654'-656', 4 spf), 8 shots total.

Started pump in with 840 gal gelled water. Followed with 500 gals of 7.5% HCl, flushed with 453 gal gelled water. Started treatment with a pad of 1680 gallons of MavFoam C70, followed by 5076 gals of MavFoam C70 carrying 5530 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 436 gal gelled water, and over flushed with 168 gal gelled water. A total of 104,000 SCF (including cool down) of N_2 was used.

Started pump-in, STP-0, BH-245. Followed with acid @ 3.0 bpm, STP-2862, BH-3147. Started Flush, STP-1615, BH-1844. Started Pad, STP-1578, BH-1719. Initial FQ was 69. Sand stages were as follows: Started 0.25#, STP-1171, BH-1238, FQ-72. Started 0.5#, STP-1179, BH-1252, FQ-70. Started 1#, STP-1157, BH-1216, FQ-72. Started 2#, STP-1143, BH-1211, FQ-72. Started 3#, STP-1142, BH-1223, FQ-73. Started Flush, STP-1085, BH-1181, FQ-73. Average FQ was 72. Max pressure was 4000 psi. Average rate was 15 bpm at 1166 psi surface (1230psi bottomhole). ISIP was 680 psi (FG = 1.47); 5 min = 605 psi, 10 min = 590 psi.

MAVERICK
STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT PAGE 1

Date: 08-Jul-08

Well Name:	Location:	Customer Rep:	Field Order #
KNISLEY #5-5	SEC.5, T33S, R17E	DON STAFFORD	09636B

Stage:	Formation:	Treat Via:	Allowable Pressure Tbg	Allowable Pressure Csg	Well Type:
ST #4	CROWBURG	CASING		4,000	GAS

County:	State:	Well Age:	PackerType:	PackerDepth:	Csg Size:
MONTGOMERY	KS	NEW			4.5

Type Of Service: N2 FOAM FRAC

Customer Name: CEP MID-CONTINENT LLC

Address: LARRY CASEY
P.O. BOX 970
SKIATOOK OK 74070

Remarks: 5,530 LBS. 16/30 BRADY
104,000 SCF N2
JOB PUMPED @ 15 BPM DOWNHOLE RATE

Csg Depth	Tbg Size:	Tbg Depth:	Liner Size:

Liner Depth:	Liner Top:	Liner Bot:	Total Depth:

Open Hole:	Csg Vol:	BHT:	
	10.4	90	

Perf Depths:		Perfs:	TotalPerfs:
654	656	8	8
		0	
		0	
		0	
		0	
		0	
		0	

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
13:48	0.0	0	67	1	PRESSURE TEST LINE TO = 4200 PSI	0	0	0.0
13:53	0.0	0	64	1	ST PUMP-IN	0	840	20.0
13:55	2.2	0	2372	1	BREAKDOWN @ 2561 PSI	0	0	0.0
13:59	0.0	0	2021	1	SURGE BACK WELL	0	0	0.0
14:03	0.0	0	-3	1	SHUT DOWN DUMPBAIL ACID 15%	0	0	0.0
14:28	0.4	0	73	1	RESUME PUMPIN	0	126	3.0
14:30	3.8	0	2856	1	ST ACID	0	500	12.0
14:34	0.0	0	2313	1	ACID BRK @ 2670 PSI	0	0	0.0
14:34	3.2	0	1868	1	ST FLUSH	0	453	10.8
14:36	3.5	4871	1385	1	ST PAD	0	1,680	12.0
14:39	4.6	5003	1187	1	ST .25# 16/30 BRADY	500	2,000	14.3
14:42	4.9	5007	1187	1	ST .5# 16/30 BRADY	500	1,000	7.1
14:43	4.9	5003	1157	1	ST 1# 16/30 BRADY	500	500	3.6
14:44	4.7	5010	1143	1	ST 2# 16/30 BRADY	1,400	700	5.0
14:46	5.0	4769	1143	1	ST 3# 16/30 BRADY	2,630	876	6.7
14:48	6.8	3498	1089	1	ST FLUSH	0	436	10.4
14:48	14.3	0	986	1	ST OVERFLUSH	0	168	4.0
14:49	0.0	0	668	1	CUT FLUID - ISIP = 680 PSI	0	0	0.0
14:54	0.0	0	605	1	5 MIN = 605 PSI	0	0	0.0
14:59	0.0	0	590	0	10 MIN = 590 PSI	0	0	0.0

Customer Acknowledgement:

Service Rating: ☐ Satisfactory ☐ Unsatisfactory

Treater: TERRY BOWMAN

PRODUCTS USED
CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2 MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL 16/30 BRADY

MAVERICK
STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE E. G-101
ENGLEWOOD, CO 80112
PH (303) 757-7789 FAX (303) 757-7610

TREATMENT REPORT Page 2

Date: 08-Jul-08

Total:	5,530	9,279	108.9

Summary

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
14.3	4.9	3,994	1,450

Customer Acknowledgement: _____

Service Rating:
- ☐ Satisfactory
- ☐ Unsatisfactory

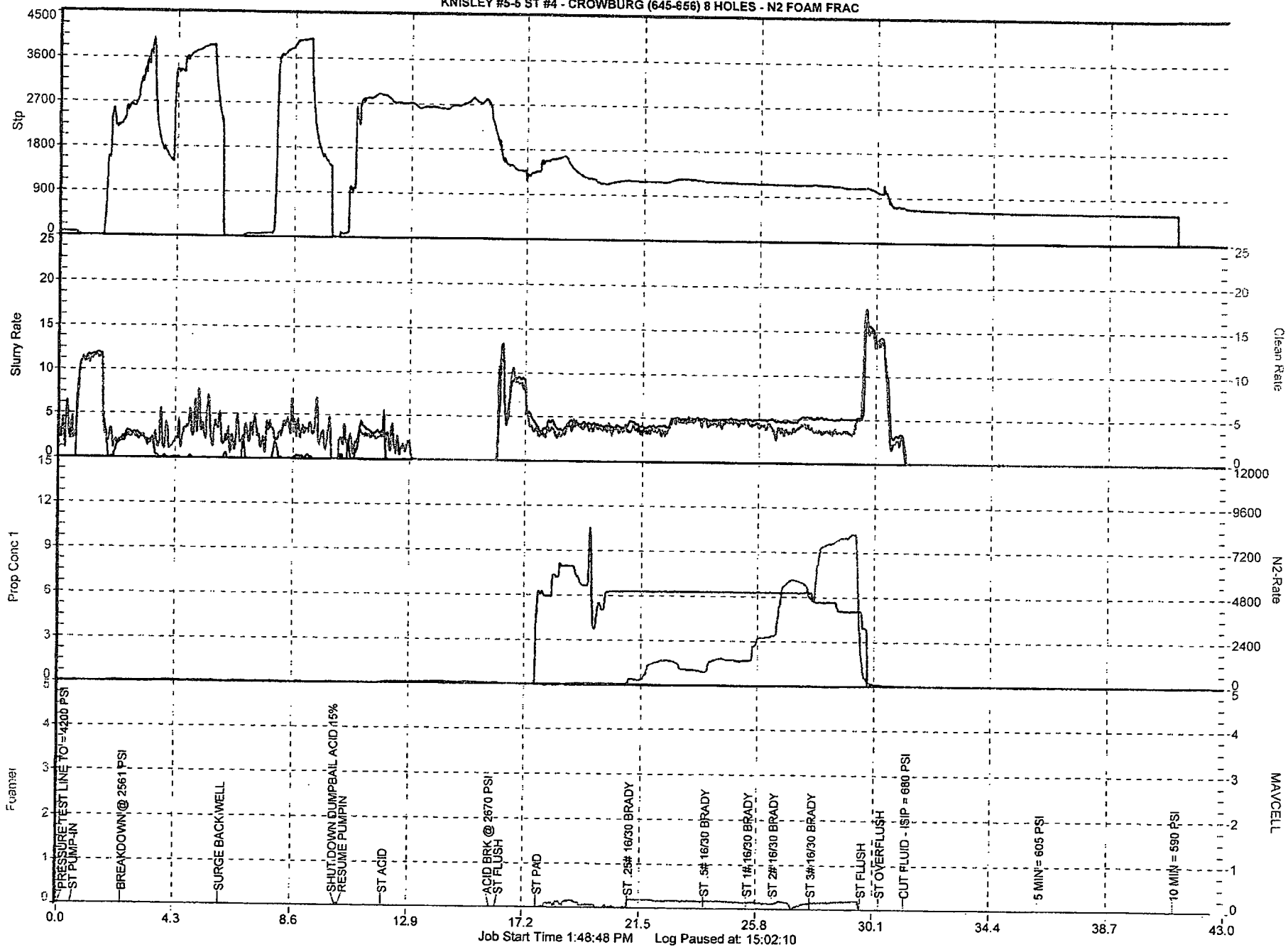
Treater: TERRY BOWMAN

PRODUCTS USED

CL-57,MAV-100,BREAKER-503L,GB-3,WF-1,N2
MAVCELL F,MAVCIDE II,MAVHIB-3,7.5% HCL
16/30 BRADY

CEP MID - CONTINENT LLC.

KNISLEY #5-5 ST #4 - CROWBURG (645-656) 8 HOLES - N2 FOAM FRAC



Well No.	Knisley #5-5
Pod	Kanmap
Date	4/28/2008
State	Kansas
County	Montgomery
Location	NW/4 Sec 5 - T33S - R17E
Surface Casing	8-5/8" @ 22'
Production Casing	4-1/2" @ 1033'

JUN 3 - 2008

REGULATORY

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	968'-70'	2.0	1	968'-70' 4spf	10# gel, 4560# 30/50, 1200# 20/40 @ 13.0 bpm on 9/15/05
Rowe	921'-22'	1.0		921'-22' 4spf	
AW	917'-918'	1.0		917'-18' 4spf	

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Weir Pitt	752'-58'	6.0	2	751'-57' 4spf	10# gel, 8500# 30/50, 2000# 12/20 @ 16.0 bpm on 10/27/06

Set a CIBP @ +/- 870'

Next Stage

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Refrac Weir Pitt	752'-58'	6.0	3		Foam 10,000# @ 15 bpm

7-8-08

Set a WRBP @ +/- 720'

Stage #4

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Crowburg	654'-56'	2.0	4	654'-56' 4spf, 120°PH, 8 holes	Foam 5,000# @ 13 bpm

7-8-08

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 9 2008

CONSERVATION DIVISION
WICHITA, KS

Note:
Production on 1-1-07 was 56 mcf Gas, 7 bbls. water
Production on 5-12-08 was 6 mcf Gas, 14 bbls. water

Kirksley #5-5

lngWell_Numb	dtmDate	lngGas	lngWTR	lngCSG
150140	8/24/2008		33	25
150140	8/23/2008		33	25
150140	8/22/2008		33	25
150140	8/21/2008		33	26
150140	8/20/2008		33	26
150140	8/19/2008		33	26
150140	8/18/2008		33	26
150140	8/17/2008		33	29
150140	8/16/2008		33	29
150140	8/15/2008		33	29
150140	8/14/2008			28
150140	8/13/2008			28
150140	8/12/2008			25
150140	8/11/2008			28
150140	8/10/2008			26
150140	8/9/2008			26
150140	8/8/2008			26
150140	8/7/2008			28
150140	8/6/2008			30
150140	8/3/2008			25
150140	8/2/2008			25
150140	8/1/2008			25
150140	7/31/2008	10		30
150140	7/30/2008			10
150140	7/28/2008			145
150140	7/27/2008	20		20
150140	7/26/2008	20		20
150140	7/25/2008	20		50
150140	7/24/2008	20		20
150140	7/23/2008	25		20
150140	7/17/2008	0		
150140	7/16/2008	0		185
150140	7/6/2008	0		
150140	7/5/2008	0		
150140	7/3/2008	0	0	0
150140	7/1/2008	0		
150140	6/29/2008	0		
150140	6/28/2008	0		
150140	6/26/2008	0	0	0
150140	6/25/2008	7		26
150140	6/24/2008	6		25
150140	6/23/2008	6		
150140	6/22/2008	6		27
150140	6/21/2008	6		27
150140	6/20/2008	6		27
150140	6/19/2008	6		28

lngWell_Numb	dtmDate	lngGas	lngWTR	lngCSG
150140	6/18/2008	6		28
150140	6/17/2008	7		26
150140	6/16/2008	7		27
150140	6/15/2008	7		
150140	6/14/2008	7		28
150140	6/13/2008	7		28
150140	6/12/2008	7		28
150140	6/11/2008	7		28
150140	6/10/2008	6		23
150140	6/9/2008	7		24
150140	6/8/2008	7	14	24
150140	6/7/2008	7	14	24
150140	6/6/2008	7	14	
150140	6/5/2008	6	14	28
150140	6/4/2008	6	14	28
150140	6/3/2008	6	14	28
150140	6/2/2008	6	14	28
150140	6/1/2008	6	14	30
150140	5/31/2008	6	14	30
150140	5/30/2008	6	14	30
150140	5/29/2008	6	14	32
150140	5/28/2008	6	14	32
150140	5/27/2008	6	14	30
150140	5/26/2008	6	14	30
150140	5/25/2008	6	14	30
150140	5/24/2008	6	14	30
150140	5/23/2008	6	14	30
150140	5/22/2008	7	14	32
150140	5/21/2008	7	14	32
150140	5/20/2008	8	14	30
150140	5/19/2008	7	14	34
150140	5/18/2008	7	14	26
150140	5/17/2008	7	14	26
150140	5/16/2008	7	14	26
150140	5/15/2008	7	14	28
150140	5/14/2008	7	14	29
150140	5/13/2008	6	14	38
150140	5/12/2008	6	14	38
150140	5/11/2008	7	14	40
150140	5/10/2008	7	14	40
150140	5/9/2008	7	14	40
150140	5/8/2008	6	14	42
150140	5/7/2008	5	14	56
150140	5/6/2008	6	14	50
150140	5/5/2008	6	14	42
150140	5/4/2008	6	14	42